

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBS NCD
 MAR 29 2019
 RECEIVED

WELL API NO. 30-025-03878
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Lovington Unit
8. Well Number 22
9. OGRID Number 241333
10. Pool name or Wildcat Lovington Upper San Andres W.
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3906' GL, 3917' KB

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Chevron Midcontinent, LP

3. Address of Operator
6301 Deauville Blvd., Midland, TX 79706

4. Well Location
 Unit Letter **L** : **1980** feet from the **South** line and **660** feet from the **West** line
 Section **4** Township **17S** Range **36E** NMPM County **Lea**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>CLOSED-LOOP SYSTEM <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
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✓ p.m.
 PMR

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/09/19 MIRU. **3/12/19** Attempt to P/T casing to 600#; bled to 250#. **3/14/19** Establish injection rate 1 bpm with 200#; **Plug #1** squeeze 25 sxs (1.32 yield, 14.8ppg) Class C cmt from 4676' and displaced to 4648'. WOC. RU wireline. Tag plug @ 4375'. Cut tubing @ 4365'. **3/15/19** Bubble test casing and tubing; good. **Plug #2** 50 sxs Class C cmt (1.32 yield, 14.8 ppg) from 4365' to 3862'. **3/18/19** Perforate at 3436'; unable to establish injection rate. **Plug #3** 25 sxs Class C cmt (1.32 yield, 14.8 ppg) from 3486' - 3286'. WOC. Run CBL. Tag cement at 3176'. Circulate well with salt gel 10 ppg 80 bbls 20 sxs of SG. **3/19/19** Perforate at 2005'. Establish injection rate .25 bpm at 1300#. **Plug #4** 165 sxs Class C cmt (1.32 yield, 14.8 ppg) from 2005' to 1425'. WOC. Tag cement at 1380'. Perforate @ 500'. Establish circulation. **3/20/19 Plug #5** 165 sxs Class C cmt (1.32 yield, 14.8 ppg) from 500' to surface. Good returned to surface. **RD RR 3/20/2019.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

3/25/2019

X Nick Glann

Nick Glann
 P&A Engineer/Project Manager

SIGNATURE Signed by: Nick Glann

E-mail address: NGlann@chevron.com PHONE: 432-687-7786

For State Use Only

APPROVED BY: Kerry Foster TITLE Compliance Officer A DATE 3-29-19
 Conditions of Approval (if any):