Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of N Energy, Minerals ar OIL CONSERVA 1220 South S Santa Fe,	St. France NM 875	cis Dr.	5. Indicate Type	🛛 FEE 🗌	
SUNDRY NOTIO	CES AND REPORTS ON ALS TO DRILL OR TO DEEPE		G BACK ТО А	7. Lease Name o	or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Quail Queen Unit		
PROPOSALS.) 1. Type of Well: Oil Well 🛛	Gas Well 🔲 Other 🔲			8. Well Number:	: 13	
2. Name of Operator		•		9. OGRID Numb	per	
Chevron USA, Inc.				4323		
3. Address of Operator				10. Pool name or Wildcat		
6301 Deauville Blvd., Midland, TX 79706				Quail, Queen		
4. Well Location						
Unit Letter L: 2310 feet from the SOUTH line and 330 feet from the WEST line						
Section 13 Township 19S Range 34E, NMPM, County Lea						
	11. Elevation (Show when 3,967' GL	ther DR, I	RKB, RT, GR, etc.)	144 19		
12. Check A	ppropriate Box to Indi	icate Na	ture of Notice,	Report or Other	· Data	
		i.			V f. m	
				SEQUENT RE		
PERFORM REMEDIAL WORK			REMEDIAL WORK	· •	ALTERING CASING	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT		PPR	
OTHER:			OTHER:			
	eted operations (Clearly s	tate all ne		 I give pertinent dat	es including estimated date	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						

proposed completion or recompletion. 8 5/8" 24# @ 403': TOC @ surface; 4 1/2" 9.5/10.5/11.6# @ 5,300': TOC @ unknown

Chevron USA Inc completed abandonment of this well as follows:

03/19/2019: MIRU, N/U and test BOPE, pull tubing

03/20/2019: Set CIBP @ 4,550' w/ wireline. Run CBL to 4,000' and log to surface. Tag CIBP @ 4,558' w/ tubing. Pressure test to 600 PSI for 10 minutes – held.

03/21/2019: Spot 25 SKS Class C, 1.33 YLD 14.8 PPG, F/4,558' T/4,194'. Perforate @ 3,664'. Attempt to establish an injection rate – unsuccessful. Perforate @ 3,514'. Set packer @ 3544' and attempt to establish circulation between perfs for suicide squeeze – unsuccessful.

03/22/2019: Kerry Fortner (NMOCD) approved balance plug, tag next plug, and perf. Spot 50 SKS Class C, 1.33 YLD 14.8 PPG, F/ 3,733' T/ 3,004'. WOC. Perforated @ 1,897'. Tag TOC @ 3,033'. Attempt to establish an injection rate – unsuccessful. Kerry Fortner (NMOCD) approved tag, next balance plug, and waive next perf.

03/23/2019: Spot 30 SKS Class C, 1.33 YLD 14.8 PPG, F/ 1,956' T/ 1,519'. Spot 60 SKS Class C, 1.33 YLD 14.8 PPG, F/

503' T/ surface. N/D BOPE and top off well.

03/25/2019: Tag TOC @ 70'. Top well with 8 SKS Class C, 1.33 YLD 14.8 PPG, F/ 70' T/ surface'. Good cement to surface. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE

3/26/2019

X Nick Glann

Nick Glann P&A Engineer/Project Manager Signed by: Nick Glann

SIGNATURE Signe	,	
For State Use Only	<u>م</u> ر	1
For State Use Only (Kerr	t
Conditions of Approva	(if any).	

E-mail address: nglann@chevron.com_PHONE: 432-687-7786_

Compliance Officer A DATE