

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

HOBBBS OCD
 MAR 29 2019
 RECEIVED

WELL API NO.
 30-025-24854
 5. Indicate Type of Lease
 STATE FEE
 State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other
 2. Name of Operator
 Chevron USA, Inc.
 3. Address of Operator
 6301 Deauville Blvd., Midland, TX 79706
 4. Well Location
 Unit Letter O: 840 feet from the South line and 1940 feet from the East line
 Section 14 Township 21S Range 37E, NMPM, County Lea
 11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3407' GL

7. Lease Name or Unit Agreement Name
 Naomi Keenum
 8. Well Number: 3
 9. OGRID Number
 4323
 10. Pool name or Wildcat
 Drinkard

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

J.P.M.
 PNR

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

Chevron USA Inc abandoned this well as follows:

- 03/18/19 MIRU. Test tbg to 600 psi - good.
- 03/19/19 L/D rods, NU BOP, stack release TAC, L/D 70 jts tubing.
- 03/20/19 Continue TOH with TBG and TAC. RU WL & set 5 1/2" CIBP @ 6400'. Pressure test casing to 500 psi for 10 min - good.
- 03/21/19 Run CBL f/ 6400' t/ surface. Tag CIBP @ 6400'. Spot 60 bbl MLF.
- 03/22/19 Spot 40 sx CL C 14.8 ppg 1.32 yield cmt @ 6400'-6004'. Spot 25 sx CL C 14.8 ppg 1.32 yield cmt @ 5217'-4970'. Spot 185 sx cmt @ 4023'-2195'. Spot 150 sx CL C 14.8 ppg 1.32 yield cmt @ 1453'-surf. ND BOP & top off well with 20 sx
- 03/25/19 Verified TOC @ surf. RDMO. P&A completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

3/26/2019

X Nick Glann

Nick Glann
 P&A Engineer/Project Manager

SIGNATURE Signed by: Nick Glann

E-mail address: nglann@chevron.com PHONE: 432-687-7786

For State Use Only

APPROVED BY: Kerry Fabe TITLE Compliance Officer A DATE 3-29-19
 Conditions of Approval (if any):