

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

RECEIVED
 MAR 29 2019
 OGD
 HOBBS

WELL API NO. 30-025-35011
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit
8. Well Number: 734
9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3644' (KB)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other: Injector

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
P.O. Box 4294, Houston, TX, 77210

4. Well Location
 Unit Letter O : 511 feet from the South line and 2275 feet from the East line
 Section 33 Township 18S Range 38E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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✓ P.M.
PNR

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

02/28/2019

Drove rig and P&A equipment to location. Set rig mat and work string. Spot rig and P&A equipment. Check pressures. Surface casing slight blow. 5-1/2" csg 350 psi. Bleed off pressures. Dig out cellar. RUWSU. Unload BOPE and set accumulator. Function test BOPE. NDWH. NUBOPE. Rig up work floor. Rig up tubing tongs. Set 5-1/2" packer @ 30'. Pressure test pipe rams to 500 psi. Held. POH lay down packer. TIH 6' x 2-3/8" perforated sub and 40 joints tubing 2-3/8" L-80 yellow band. Shut well in. Lock pipe rams. Shut down. Crew to motel.

Spud Date: 02/28/2019

Rig Release Date: 03/06/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *[Signature]* TITLE Production Engineer DATE 1/24/2019

Type or print name Carlos Restrepo E-mail address carlos_restrepo@oxy.com PHONE: 713-838-5772

For State Use Only

APPROVED BY: *Kerry Tate* TITLE Compliance Officer A DATE 3-29-19
 Conditions of Approval (if any)

Additional Data that would not fit on the form.

03/01/2019

Crew to location. JSA. TGSM. HH. FOCUS FRIDAY. Review observations. Rig safety checks. Check pressures. Well dead. BOPE function test. Set COFO. Continue to TIH 2-3/8" L-80 yellow band tubing. Tag cap on top of CIPB @ 3980' w/ 124 jts. Notify Kerry Fortner NMOCD. Pressure test csg @ 500 psi. Held. Circulate salt gel mud. Spot 25 sacks class C +3% cal.chl. @ 3980'-3733'. Flush w/ 14 bbls. Lay down 7 jts and stand back 21 stands. WOC plug. TIH & tag TOC @ 3746'. Notify Kerry Fortner. Lay down 29 joints, leaving 88 jts in the hole @ 2817'. Spot 25 sacks class C neat cement @ 2817'-2570'. Flush w/ 9.5 bbls. Lay down 7 joints. Stand back 21 stands. Stab TIW valve. Shut well in. Lock pipe rams. Shut down.

03/05/2019

Crew to location. JSA. TGSM. Review safety newsletter / observations. HH. Rig safety checks. Check pressures. 5-1/2" 0 psi. Surface csg - 0 psi. Function test BOPE. Load 5-1/2" csg & surface csg - monitor well. No bubbles. Static. TIH tbg. Tag toc @ 2557' - 80 jts. Notify Kerry Fortner NMOCD. POH tubing lay down 29 jts. 50 jts in hole. Mix and pump 25 sacks class c + 3% cacl2 @ 1601' - 1354'. Flush w/ 5 bbls. Stand back 5 stands. Lay down the rest. WOC plug. Check pressures. All 0 psi. Move in basic wireline perforators. Hold pre-job safety meeting. Tag TOC @ 1335'. WLM. Perforate csg @ 60'-59' w/ 1-11/16" strip gun, 0-degree phasing, 8.4 g, 0.35" entry, 11.22" pen. POH rig down wireline. Load 5-1/2" csg. Close blinds. Establish circulation of surface casing @ 1.5 BPM at 200 psi. Circulate well clean. TIH 10 joints tubing out of derrick. EOT @ 320' - KB is 0' according to paperwork. Shut well in. Lock pipe rams. Close valves. Shut down.

03/06/2019

Crew to location. JSA. TGSM. HH. Rig safety checks. Check pressures. 5-1/2" 0 psi. Surface csg - 0 psi. Function test BOPE. Mix and pump 40 sacks class C neat cement to surface from 320' inside the 5-1/2" casing, and 15 sacks from 60' to surface on the 5-1/2" X 8-5/8" csg. POH tubing lay down 10 jts. Rig down work floor. NDBOPE. Top off well. Wash up pump and tubing and rinse out BOPE. Jet out pit. Rig down cement pump truck and pit lines. Rig down pulling unit. Crew break for lunch. Clean location. Move out. Job complete