Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			LL API NO. 30-025-23777
811 S. First St., Artesia, NM 88210	OIL CONSERVATION OF VISIONS		ndicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Wancis Dr. 4		STATE X FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 876	-ENE 6. S	state Oil & Gas Lease No.
87505	<u> </u>	RECEIVE 6. S	312479
	TICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUC	7. I	Lease Name or Unit Agreement Name
	ICATION FOR PERMIT" (FORM C-101) FOR	CLICIT	NORTH VAC ABO UNIT
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other INI		Vell Number 209
2. Name of Operator	Gas wen Guier IIV)	9. (OGRID Number
CROSS	TIMBERS ENERGY, LLC		298299
3. Address of Operator			Pool name or Wildcat
400 W 7TH STREET, FORT WORTH, TX 76102			NORTH VAC ABO
4. Well Location			
Unit Letter 3 Section 22	: 1980 feet from the S Township 17-S Ran	line and1780 ge 34_F NM	
Section 22	11. Elevation (Show whether DR, I	J JT 11	PM County LEA
4050.2 GR			
12. Check	Appropriate Box to Indicate Nat	ture of Notice, Repo	ort or Other Data
NOTICE OF I	NTENTION TO:	SUBSEO	UENT REPORT OF:
PERFORM REMEDIAL WORK	[REMEDIAL WORK	ALTERING CASING □
TEMPORARILY ABANDON		COMMENCE DRILLING	
PULL OR ALTER CASING		CASING/CEMENT JOB	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	<u></u>		
CLOSED-LOOP SYSTEM [OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
			H w 3 1/8" casing gun. Perf 4 SPF, .45" dia, 90*@ 172 nter and 53lbs cement additive-Sodium Metasilicate
A2 at rate of 2.1 bpm @ 350psi.			
2/25/2019 - 2/26/2019: Cement operations halted to repair casing failure in the 8 5/8". Repair sundry submited 2/28/19.			
2/27/2019 - 3/1/2019: RIH w 2 3/8 tbg tag TOC @ 1460'. Drill out retainer. found green cement. Let cement set over wkend. Drilled approx 3'. Tested csg to 500 psi			
for 10min. Held good. RIH w/tbg to 3800'. Circulate sand off RBP. Pressure test csg to 350 psi for 15min. Held ok. Pressure test csg to 500 psi for 15 min. Held ok.			
PU retrivalval tool. RIH w/tool & 121 jts 2 3/8 tbg. Latch on&release RBP. POOH & LD jts,tbg, O/O tool & RBP. PU & TIH w 5 1/2" Arrowset 1X inj pkr, (test back 500psi) 137 jts 2 3/8" IPC tbg. Set Pkr @ 8500'. Test csg annulus @ 500 psi for 15 min. Held ok. Sting out Pkr.			
Circulate 200bl FW mix w/pkr fluid. Sting back into Arrowset Pkr.			
Notify OCD of intent to run MIT, OCD ok to run MIT (no witness from OCD present) MIT start 365psi - end 365psi. 33 min test MIT held ok. Well good to RTI			
	İ		
	<u>:</u>		
Spud Date: 05/25/1971	Rig Release Date	06/21/197	
03/23/19/1		00/21/19/	<u>*************************************</u>
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Regulatory Technician DATE 03/12/2019			
Type or print name Samanntha Avarello E-mail address: savarello@mspartners.com PHONE: 817-334-7747			
For State Use Only			
•			
APPROVED BY: Kerry Forther TITLE Compliance Office A DATE 4-1-19 Conditions of Approval (if any):			

