

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-23089

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Maxwell

8. Well Number #002

9. OGRID Number 372000

10. Pool name or Wildcat  
Wolfcamp, Penn, Miss. Devonian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ SWD ☒

2. Name of Operator Pogo Oil & Gas Operating

3. Address of Operator  
P.O. Box 3217 Hobbs, NM 88240

4. Well Location

Unit Letter E : 2310 feet from the North line and 990 feet from the West line  
Section 06 Township 13S Range 38E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3964

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Test anchors
2. RU WSU. NU BOP. Unseat pkr and TOH w/2 7/8" pc tbq.
3. RU WL. Run gauge ring to 9549'. Run and set CIBP @9549' w/WL dump 35' class H cement on top of CIBP. WOC 4 hrs and tag.
4. TIH w/ 2-7/8" tbq, circulate hole w/ 10# gelled brine.
5. TOH, RU wireline, perf 5-1/2" csg 2 squeeze holes @ 7000'.
6. TIH w/pkr&tbq. Pump 50sxs Class H cmt, 50 in & 50 out.
7. Perf 2 holes @ 4576', Squeeze w/50sxs class C cmt.
7. Perf 2 holes @ 3100', Squeeze w/50sxs class C cmt.
8. Perf 2 holes @ 2300', Squeeze w/50sxs class C cmt.
9. Perf 2 holes @ 425', Squeeze w/50sxs class C cmt. and cement to surface.
10. Put 5sxs @ surface. Install pre-made dry hole marker. 4" dia 4' above ground marker
11. Cut off well head (after NB BOP), RD, cut anchors, clean location, and move out.
12. Rehab within 90 days per NMOCD & surface owners requirements.

See Attached  
Conditions of Approval

P.S. No earthen pit, all fluids will be contained in steel pit & hauled off to approved disposal facility.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Manager DATE 3/28/19

Type or print name M.Y. Merchant E-mail address: mymerch@penrocoil.com PHONE: 575-492-1236

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 4-1-19  
Conditions of Approval (if any):

Maxwell #2

API: 30-025-23089

WBD 3/27/2019 Before

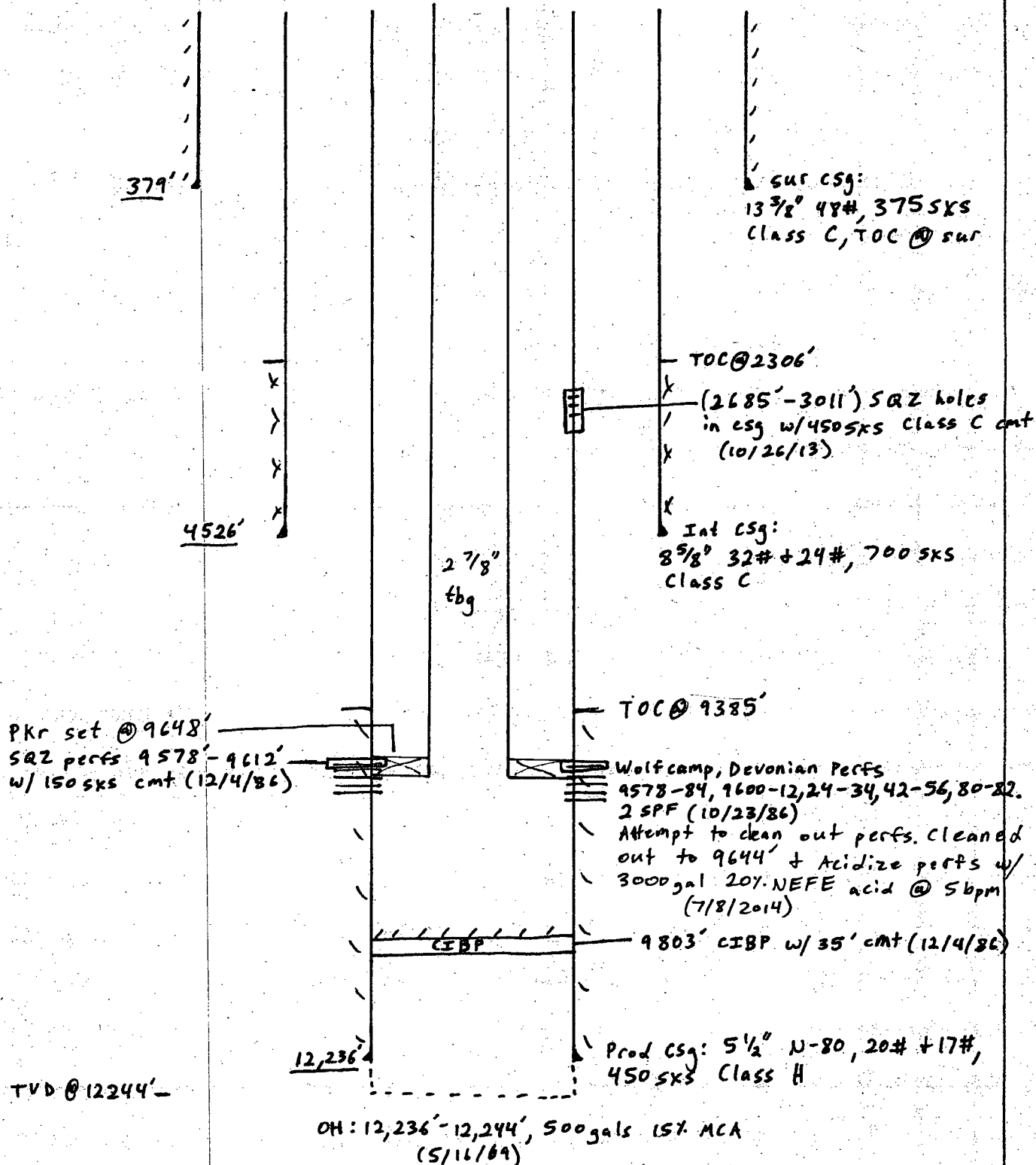
Unit E section 6 T13S R38E

Lea County, New Mexico

Wolfcamp, Penn, Miss. Devonian

(7/08/2014)

22-141 50 SHEETS  
22-142 100 SHEETS  
22-144 200 SHEETS



Maxwell #2

API: 30-025-23089

Unit E Section 6 T13S R38E

Lea County, New Mexico

Wolfcamp, Penn, Miss. Devonian

WBD 3/27/2019 After

(7/08/2014)

60' Perf + SQZ  
w/50 SKS Class C

Plug

379'  
425' Perf + SQZ w/50  
SKS Class C

Plug

2300' Perf + SQZ w/50  
SKS Class C, TOS

Plug

3100' Perf + SQZ w/50  
SKS Class C, BOS

Plug

4526'

4576' Perf + SQZ w/50 SKS -  
Class C cmt.

Plug

7000' Perf + SQZ w/50 SKS  
Class H cmt

Plug

9549' CIBP set w/35 SKS  
Class H cmt on top  
SQZ perfs 9578'-9612'  
w/150 SKS cmt (12/4/86)

CIBP

TOC @ 9385'

Wolfcamp, Devonian Perfs

9578-84, 9600-12, 24-34, 42-56, 80-82.

2 SPF (10/23/86)

Attempt to clean out perfs. cleaned  
out to 9644' + Acidize perfs w/  
3000 gal 20% NEFE acid @ 56 bpm  
(7/8/2014)

9803' CIBP w/35' cmt (12/4/86)

12,236'

TVD @ 12244'

Prod CSG: 5 1/2" N-80, 20# + 17#,  
450 SKS Class H

OH: 12,236'-12,244', 500 gals 15% MCA  
(5/16/89)

Sur CSG:

13 3/8" 48#, 375 SKS  
Class C, TOC @ sur

TOC @ 2306'

(2685'-3011') SQZ holes  
in CSG w/450 SKS Class C cmt  
(10/26/13)

Int CSG:

8 5/8" 32# + 24#, 700 SKS  
Class C

#### GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.