

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> 1220 South St. Francis Santa Fe, NM 87505	<b>Form C-105</b> Revised April 3, 2017								
<b>WELL COMPLETION OR RECOMPLETION REPORT</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name CHISTERA 32 STATE 6. Well Number: 2H								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator XTO Energy Inc.		9. OGRID 005380								
10. Address of Operator 1604 Holiday Hill Rd, Bldg 5 Midland, TX 79707		11. Pool name or Wildcat HAT MESA; BONE SPRING								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	32	20S	33E		217	N	1726	E	LEA
BH:	O	32	20S	33E		39	S	1645	E	LEA
13. Date Spudded 9/2/18	14. Date T.D. Reached 10/1/18	15. Date Rig Released 10/5/18		16. Date Completed (Ready to Produce) 1/22/19		17. Elevations (DF and RKB, RT, GR, etc.) 3619				
18. Total Measured Depth of Well 16202		19. Plug Back Measured Depth		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run RCB/GR/CCL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 11467-16070										
<b>CASING RECORD (Report all strings set in well)</b>										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
16	75, J-55	1430		20		1325 CLASS C				
11 3/4	47, J-55	3294		14 3/4		1541 CLASS C				
8 5/8	32, J-55	8288		10 5/8		1218 CLASS C				
5 1/2	17, CYP-110	16202 11/19/18		7 7/8		1680 CLASS C				
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE	DEPTH SET	PACKER SET		
						2 7/8	10595	10610		
26. Perforation record (interval, size, and number) 11467-16070, 6 SPF, 1152 SHOTS						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 11467-16070      SEE FRAC FOCUS				
<b>28. PRODUCTION</b>										
Date First Production 2/3/19		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING				
Date of Test 2/16/19	Hours Tested 24	Choke Size 32/64	Prod'n For Test Period	Oil - Bbl 917	Gas - MCF 762	Water - Bbl. 3444	Gas - Oil Ratio 831			
Flow Tubing Press. 700	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl 917	Gas - MCF 762	Water - Bbl. 3444	Oil Gravity - API - (Corr.) 41.6				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30. Test Witnessed By				
31. List Attachments C-104, C-102, Directional Survey, RCB/GR/CCL										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature	Cheryl Rowell			Printed Name	Cheryl Rowell			Title	Regulatory Coordinator	
E-mail Address	cheryl_rowell@xtoenergy.com			Date	3/19/19					

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1442	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3216	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 4863	T. Morrison	
T. Drinkard	T. Bone Springs 8430	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from ..... to ..... feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet		Lithology

From	To	Thickness In Feet	Lithology