

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-07338
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other: Injector		Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Occidental Permian Ltd.		6. State Oil & Gas Lease No. 19552
3. Address of Operator P.O. Box 4294, Houston, TX, 77210		7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit
4. Well Location Unit Letter <u>N</u> : <u>330</u> feet from the <u>South</u> line and <u>2310</u> feet from the <u>West</u> line Section <u>18</u> Township <u>18S</u> Range <u>38E</u> NMPM Lea County		8. Well Number: 241
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3670' (DF)		9. OGRID Number: 157984
		10. Pool name or Wildcat Hobbs (G/SA)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

03/18/2019

MI & SPOT RIG. RU EQUIPMENT. DIG AROUND WH. SPOT IN  
CAT WALK & PIPE RACKS. WORK ON BREAKING DOWN WH.  
RU PU. SECURE WELL & SION.

Spud Date:

03/18/2019

Rig Release Date:

03/22/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Production Engineer

DATE 4/03/2019

Type or print name Carlos Restrepo

E-mail address carlos\_restrepo@oxy.com

PHONE: 713-838-5772

For State Use Only

APPROVED BY:

TITLE

Compliance Officer A

DATE

4-3-19

Conditions of Approval (if any):

**Additional Data that would not fit on the form.**

03/19/2019 CHK PSI, 0 PSI ON EACH STRING. TEST BOP GOOD. ND WH NU BOP. WAIT ON TBG. UNLOAD TBG TO PIPE RACKS. TALLY TBG. PU & RIH W/ OPEN END TBG. BOP CLOSING DRILL. CONTINUE RIH & TAG CIBP @ 3944'. CIRC 150 BBLS PLUG MUD. TEST CSG TO 600 PSI FOR 5 MIN GOOD. MIX & SPOT 35 SKS 8.2 BBLS CLASS C CMT & FLUSH W/ 14.5 BBLS PLUG MUD. CAL TOC @ 3712'. POOH W/ TBG TO 2614'. SECURE WELL & SION.

03/20/2019 CHK PSI, 0 PSI ON ALL STRINGS. CONTINUE POOH W/ TBG. RU WL & RIH & TAG TOC @ 3732'. PUH & PERFORATE @ 3070'. POOH & RD WL. PU & RIH W/ 7" PKR & SET @ 2428'. TRY TO GE TINJ RATE , PKR NOT HOLDING. POOH W/ PKR. PU & RIH W/ NEW PKR & SET @ 2428'. TEST PKR, GOOD. INJ RATE 1 BPM 700 PSI. PUMP WENT DOWN, CLUTCH WENT OUT. SECURE WELL & SION.

03/21/2019 CHK PSI, 0 PSI ON ALL STRINGS. INJ RATE 1000 PSI HOLDING. CONTACT BLM KERRY SPOT 30 SKS @ 3131'. UNSET PKR & POOH. RIH W/ OPEN END TBG TO 3131'. MIX & SPOT 30 SKS 7 BBLS CLASS C CMT & FLUSH W/ 11.4 BBLS PLUG MUD. CAL TOC @ 2951'. POOH W/ TBG. WOC. RU W/ & RIH & TAG TOC @ 2985'. PUH & PERFORATE @ 2860', COLLAR @ 2852'. POOH & RD WL. PU & RIH W/ 7 " PKR & SET @ 2140'. INJ RATE 1200 PSI HOLDING. CONTACT BLM KERRY, SPOT 30 SKS @ 2907'. RELEASE PKR & POOH. RIH W/ OPEN END TBG TO 2907'. MIX & SPOT 30 SKS 7 BBLS CLASS C CMT & FLUSH W/ 10.6 BBLS PLUG MUD. CAL TOC @ 2728'. POOH W/ TBG. WOC. RIH W/ OPEN END TBG & TAG TOC @ 2683'. PUH W/ TBG TO 1597'. MIX & SPOT 50 SKS 12 BBLS CLASS C CMT & FLUSH W/ 5 BBLS PLUG MUD. CAL TOC @ 1292'. POOH W/ TBG. SECURE WELL & SION.

03/22/2019 CHK PSI, 0 PSI ON ALL STRINGS. CONTINUE POOH W/ TBG. RU WL & RIH & TAG TOC @ 1280'. PUH & PERFORATE @ 300'. POOH & RD WL. RIH W/ TBG IN DERICK, POOH & LD. RIH W/ 7" PKR TO 32'. INJ RATE 2 BPM 0 PSI. POOH W/ PKR. ND BOP & NU CAP FLANGE. MIX & PUMP 265 SKS 63 BBLS CLASS C CMT W/ CMT RUTURNES TO SURFACE THRU SURFACE & INTERMEDATE CSG. LEFT 7" CSG FULL. RD PU & EQUIPMENT. SECURE WELL & SION.