

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07409
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit
8. Well Number: 241
9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3643' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well ☒ Gas Well ☐ Other: Injector

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
P.O. Box 4294, Houston, TX, 77210

4. Well Location
Unit Letter N : 330 feet from the South line and 1325 feet from the West line
Section 27 Township 18S Range 38E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/06/2019 Move workstring and pipe racks to NHAU 241-27 first, then pit, then rig, frack tank, and pump. Had to stage equipment in one at a time due to limited space on location. Spot in rig mat, and equipment. Dig out cellar. Check pressures: 7" - 0 psi. Other valves 0 psi. RUWSU. Lunch. Unload BOPE. Function test BOPE. Pass. NDWH. NUBOPE. RUWF: RU tbg tongs. Pick up / TIH PS, 150 joints 2-3/8" workstring. EOT @ 4129'. Did not tag CIBP expected @ 3940'. Notify Kerry Fortner NMOC. He approved to spot 70 sacks class C cement at 50' below 7" shoe, WOC & tag. Will set plug in the morning. Lay down 6 joints tubing. EOT @ 3938', 112' above open hole. Perform BOPE - CLOSING DRILL. 1:23 shut in time, 1:40 total time including muster. Secure well. Lock toolboxes. Lock pipe rams on BOPE. Shut down.

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Spud Date: 03/06/2019

Rig Release Date: 03/11/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Engineer DATE 4/03/2019

Type or print name Carlos Restrepo E-mail address carlos_restrepo@oxy.com PHONE: 713-838-5772

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 4-3-19
Conditions of Approval (if any):

03/07/2019

KB: 0' - Crew to location. JSA. TGSM. HH. Check pressures. 0 psi all valves. Function test BOPE. TIH tag solid at 132 jts in @ 4201' on what could be a CIBP. Check well records. Found that well had a 5-1/2" liner and several squeeze jobs in it that were not on the C-103 PAI. Lay down 2 jts tbg. Est. circulation and weigh the returns - 8.5 ppg. Pressure test casing. Held 500 psi. Pick a 5-1/2" AD-1 packer and add it to string, set it 20' down below surface. Packer set, verifying 5-1/2" csg. Rls pkr. Lay down pkr. Notify Kerry Fortner NMOC and Carlos Restrepo. Procedure changed. TIH 2 jts. Circulate well with salt gel mud. Spot 40 sacks +3% cacl2 @ 4201'-3806'. Flush w/ 14.5 bbls. POH 50 jts tbg. WOC plug. TIH tbg & tag TOC @ 3780'. Notify Kerry Fortner. PUH tbg to 2826'. Top off and monitor well. Spot 25 sacks class C neat cmt @ 2826'-2579'. Flush w/ 9 bbls. POH 50 jts. WOC plug overnight. Stab TIW, close pipe rams & valves, and lock BOPE. Shut down. NEXT DAY PLAN: TIH & tag TOC @ 2579'. Spot 25 sx @ 1617'. WOC & tag. P&S / Circ cmt to surface from 300'.

03/08/2019

KB: 0' - Crew to location. JSA. TGSM. HH. Check pressures. 0 psi all valves. Function test BOPE. TIH tbg. Tag TOC @ 2557'. 80.5 jts in. Notified Kerry Fortner. POH lay down 26 joints. EOT @ 1714'. 54 joints left in the hole. Move in vac truck and unload fresh water. Mix and pump 25 sacks Class C + 4% cal chl @ 1714'-1467'. Flush w/ 5 bbls. Stand back 5 stands. Lay down the rest. WOC plug. Move in & rig up wireline. TAG plug @ 1453'. Notify Kerry Fortner. Perforate csg @ 300'-299' w/ 3-1/8" slick gun, 4jspf, 120-degree phasing, 0.43" entry, 21.5 gram, 38" penetration. POH WL tools. Tie onto 5-1/2" csg. Load csg. Close blinds. EIR @ < 1/4 bpm @ 300 psi. NO returns. Pump 1 BBL. holding 150 psi. Bleed it off. RIH 3-1/8" slick gun to perforate csg @ 60'. Had 2 misruns. One on bad det cord, one on CCL short. Perforate csg @ 60'-59' w/ 3-1/8" slick gun 4 jspf. POH rig down wireline. Load csg. Close blinds. Establish restricted circulation of 7" X 5-1/2" annulus. TIH 5-1/2" packer to 90' (straddled perfs between 60' & 300'). EIR @ < 1 bpm @ 200 psi climbing to 300 psi. No returns. Pressures increasing. Holding 200 psi. Bleed pressure off and flow it back. Release packer and POH pkr. TIH tubing to 355'. Circulate 45 sacks class C neat cement 355' to surface. POH lay down 11 joints tubing. Close blinds. Squeeze 15 sacks cement down the 5-1/2" casing and out the 7" X 5-1/2" casing annulus. ISIP @ 300 PSI. Shut all casing valves. Lock blind rams on BOPE. Shut down for the weekend. Crew travel to Andrews. NEXT DAY PLAN: Verify TOC. NDBOPE. RDP&A equipment. Move to 211-34

03/11/2019

KB: 0' - Crew to location. JSA. TGSM. HH. Flag derrick dawgs. Rig safety checks. Set COFO. Check pressures. 0 psi all valves. Function test BOPE. Blinds would not move. Had cement in them from sqz job. Remove all valves, nipples, elbows. Rig down work floor. NDBOPE. Cement at surface verified on all casings. Remove doors on blinds cavity of BOPE. Remove rams and cement. Rig down accumulator. Load BOPE. Rig down all P&A ancillary equipment. Load tools and equipment on trailer. Stage P&A equipment on an off-set location so that pipe truck could move in forklift and transfer workstring from 241-27 to 211-34. Load workstring and pipe racks. Received instruction to move P&A equipment to Powell 2B-33D near Stanton, TX. Rig down well service unit. Unload tools from trailer. Load rig mat onto trailer, instead of pipe float. Reload tools onto trailer. Prep equipment to move.