Submit 1 Copy To Appropriate District	State of New Mexico			For	rm C-103	
Office District I – (575) 393-6161	Energy, Minerals and Natural Reso	ources			gust 1, 2011	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.			
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVIS	ION	30-025-07578			
District III - (505) 334-6178	1220 South St. Francis Dr	HOR	5. Indicate Type of I STATE			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, NM 87505	- 68	STATE [] (6. State Oil & Gas L 19	ease No.		
1220 S. St. Francis Dr., Santa Fe, NM		10-		552		
87505 SUNDRY NOT	CES AND REPORTS ON WELLS	APP 03	07 Lesse Name or U	nit Agroome	nt Name	
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK	₹IQ A	27. Lease Name or Ui	s (G/SA) Ui	nit	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCHE CC			8. Well Number:			
1. Type of Well: Oil Well	Gas Well 🔲 Other: Injector		15	221		
2. Name of Operator			9. OGRID Number:			
Occidental Permian Ltd.		157984				
3. Address of Operator				10. Pool name or Wildcat		
	x 4294, Houston, TX, 77210		Hobbs	s (G/SA)		
4. Well Location						
Unit Letter <u>F: 19</u>		1700		West	line	
Section 34	Township 18S Range	38E	NMPM	Lea	County	
	11. Elevation (Show whether DR, RKB, R	T, GR, etc.)			- 10 C	
	3625' (GL)		1000			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REPO	ORT OF:	<b>*</b>	
PERFORM REMEDIAL WORK		DIAL WOR		TERING C	ASING 🗌	
TEMPORARILY ABANDON	CHANGE PLANS	ENCE DRI		AND A	- 🛛 🗸	
PULL OR ALTER CASING		G/CEMENT	ГЈОВ 🗌		PNR	
DOWNHOLE COMMINGLE						
		_			_	
OTHER:	OTHEF		l give pertinent dates	including of		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
proposed completion or recompletion.						
F. F. T.	<b>F</b>					
			<b>c</b> , <b>1</b> , <b>i</b> , <b>i</b>			
KB: 0' - Drove rig, crew, and equipment to location. JSA. TGSM. HH. Stage / spot equipment onto location -						
residential area, small fenced in location. Check pressures. 5" 0 psi. Dig out cellar to 4'. Unable to identify 03/06/2019 intermediate or surface csg value riser - 1" risers, corroded and rotten. Did not locate intermediate / surface						
intermediate of surface c3g valve riser = 1 risers, corroaed and rottern. Du not rotate intermediate 7 surface						
csg flanges / well head. Rig up pulling unit. Unload BOPE. Function test BOPE. Secure well. Shut down.						
NEXT DAY PLAN:	NUBOP. TIH TAG CIBP. TEST CSG. SPOT	BHP.				
				e we ninn	touse	
		Du	iring this procedur	e we plan	touse	
		th	e closed-loop syste	em with a	Steel	
1		ta	nk and haul conter	nts to the	required	
		di	sposal per ODC R	ule 19.15.	17	
			·	-		
Spud Date: 03/06/20	19 Rig Release Date:	0	3/13/2019			
1				l.		
			11.11.0			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE						
Type or print name <u>Carlos Restrepo</u> E-mail address <u>carlos restrepo@oxy.com</u> PHONE: <u>713-838-5772</u>						
For State Use Only						
APPROVED BY: Kenny Jorke TITLE Compliance Officer A DATE 4-3-19						
Conditions of Approval (if any)						
1						

KB: 0' - Crew to location. JSA. TGSM. HH. Rig safety checks. Check pressures. All pressures 0. Function test BOPE. Set COFO. Rig up cement pump. Nipple down tree. Pulled up on tbg. String weight 21 pts. Pulled up 5'. Still had ESP wires down below the hanger. Looked to us like still had ESP in hole. Land tree and tighten 4 bolts. Standby and check records / make phone calls. ND tree. Pull tubing up hole 10'-15'. Cables were disconnected about 8' down. Proceed to NUBOPE and adapter flange/ mud cross. Rig up work floor & tubing tongs. Lunch break. Rig up cement pump lines. Break circulation. Test casing and BOPE. Casing held 500 psi. BOPE had a few small leaks. Tighten valves and bolts. POH lay down 130 joints 2-3/8" tubing. TIH 6' perf sub, 126 joints 2-3/8" yellow band L-80 tbg. Tag CIBP @ 4045'. Secure well. Lock pipe rams on BOPE. Shut down. NEXT DAY PLAN. Circulate salt gel mud. Spot 25 sacks on top of CIBP. WOC & tag. Spot 25 sacks @ 2800'. WOC & TAG.

KB: 0' - Crew to location. JSA. TGSM. HH. Rig safety checks. Check pressures. All pressures 0. Function test BOPE. Set COFO. Circulate 30 bbls 10# brine, 40 bbls salt gel mud. Spot 25 sacks class C + 3% cal chl @ 4045'-3714'. Flush w/ 14.25 bbls. Lay down 12 joints. Reverse clean 20 bbls. Lay down 5 joints. WOC plug. TIH & tag TOC @ 3694'. Notify Kerry Fortner NMOCD. PUH lay down 28 jts. Spot 25 sx Class C + 3% cal chl @ 2817'-2486'. Flush w/ 9.5 bbls. POH lay down all tubing. Pickup 5" AD-1 packer and set @ 60'. Stab & close TIW valve. Close and Lock pipe rams on BOPE. Close csg valves. Shut down. Crew travel to Odessa. NEXT DAY PLAN: RU WL. Tag TOC @ 2486'. Perforate csg's @ 1600'. EIR & szq 100 sacks cmt. WOC & tag. P&S 200 sx 300' to surface.

KB: 0' - Crew to location. JSA. TGSM. HH. Rig safety checks. Check pressures. All pressures 0. Function test BOPE. Set COFO. Due to fog waited on Basic WL to arrive MI RU WL Had trouble arming the 3 1/8" Gun. TIH & Tagged TOC at 2422' Notified OCD o tag depth Pulled up hole & shot holes at 1600' W/ 3 1/8" Slick Gun W/
03/11/2019 4 SPF. 21.5g Chg, EHD - .38", Penetration - 33.7", 120 Deg phasing. TOH Verify all shots fired. RD WL PU AD-1 pkr & TIH Set pkr at 1217' EIR could not pump in press up to 800 psi & Bled off to 450 psi in 5 min worked several ties could not pump in. Contacted Kerry W/ OCD OK'd to Spot 25 sxs Plug At 1650'. Release pkr & DIH to 1660' Mix & Spot 25 sxs CL: C Plug F/ 1660' to CTOC at 1329'. Slowly TOH LD All tbg & Pkr. SION & Secure well Crew travel. NEXT DAY PLAN: RU WL. Tag TOC @ 1329'. Perforate csg's @ 250'. EIR & sz W/ 200 sxs F/ 250' to surface.

KB: 0' - Crew to location. JSA. TGSM. HH. Rig safety checks. Check pressures. All pressures 0. Function test
 BOPE. Set COFO. TIH W/ 2 3/8" WS Tbg tag TOC at 1520. Notified OCD tag depth RU on Tbg & spot 25 sxs F
 1520' to CTOC at 1189'. TOH LD WS Tbg. Load hole & check for any bubbles (No Bubbles). Wait on WL Due to Fog. MI RU WL & TIH W/ 3 1/8" Slick Gun W/ 4 SPF. 21.5g Chg, EHD - .38", Penetration - 33.7", 120 Deg phasing. Shot holes at 250' TOH Verify all shots fired. RD WL. RU on 5" Csg & EIR at 1 BPM at 500 psi, Circ out surface in cellar. ND BOP & NU Flange. Sqz 55- sxs CL: C to Surface. Shut in Had cmt at surface. To Windy to rig down. EXT DAY PLAN: If not to windy will rig down & Move to new loc.

## 03/13/2019

KB: 0' - Crew to location. JSA. TGSM. Check Press & TOC Had dropped to 10' below surf. Top of to surface W/ CL; C cmt. RD Aux eqpt. Had break in the wind. RD WSU. & Aux eqpt. Final Report