

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

WELL API NO.
30-025-10207

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

S E Long

8. Well Number: 4

9. OGRID Number
241333

10. Pool name or Wildcat
Wantz, Granite Wash

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Chevron Midcontinent, L.P.

3. Address of Operator
6301 Deauville Blvd., Midland, TX 79706

4. Well Location

Unit Letter P : 660 feet from the SOTH line and 660 feet from the EAST line

Section 11 Township 22S Range 37E, NMPM, County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3346' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13 3/8" 48# @ 327': TOC @ unknown; 9 5/8" 36# @ 2808': TOC @ unknown; 7" 20# @ 5150': TOC @ unknown; 4 1/2" 11.6# @ 4949'-7377': TOC @ 4949'

Chevron USA INC respectfully requests to abandon this well as follows:

1. MIRU, test tubing to 1000 psi, pull rods, NU BOP, pull tubing
2. Set CIBP @ 7200' w/ wireline, fill well with fresh water, pressure test casing to 500 psi for 10 minutes, run CBL f/ 4900' t/ surface
3. TIH w/ tubing & tag CIBP @ 7200'. If pressure test in Step 2 was successful, spot MLF.
4. Spot 25 sx CL C cement f/ 7200' t/ 6859' (Perfs). If pressure test in Step 2 was successful, do not WOC & tag. If pressure test in Step 2 was unsuccessful, WOC, tag, pressure test casing to 500 psi for 10 minutes - if pressure test was successful, spot MLF; if pressure test was unsuccessful, contact engineer
5. Spot 25 sx CL C cement f/ 5980' t/ 5640' (Tubb)
6. Spot 40 sx CL C cement f/ 5200' t/ 4849' (Shoe, Glorieta, Liner Top)
7. Depending on CBL results, spot 125 sx or P&S 245 sx CL C cement f/ 3870' t/ 3198' (San Andres, Queen). WOC & tag if perf & squeeze
8. Depending on CBL results, spot 85 sx or P&S 165 sx CL C cement f/ 2850' t/ 2405' (Shoe, 7 Rivers, Yates). WOC & tag if perf & squeeze
9. Perf & squeeze 110 sx CL C cement f/ 1128' t/ 978' (T. Salt) - shoot through both casing strings. WOC & tag
10. Perf & squeeze 275 sx CL C cement f/ 377' t/ surface (Shoe, Fresh Water) - shoot through both casing strings
11. Verify top of cement at surface on all casing strings

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

4/2/2019

X Nick Glann

Nick Glann
P&A Engineer/Project Manager

Signed by: Nick Glann

SIGNATURE

For State Use Only

APPROVED BY:

Kerry Forth

Conditions of Approval (if any):

TITLE

Compliance Officer A

DATE

4-3-19

See Attached
Conditions of Approval

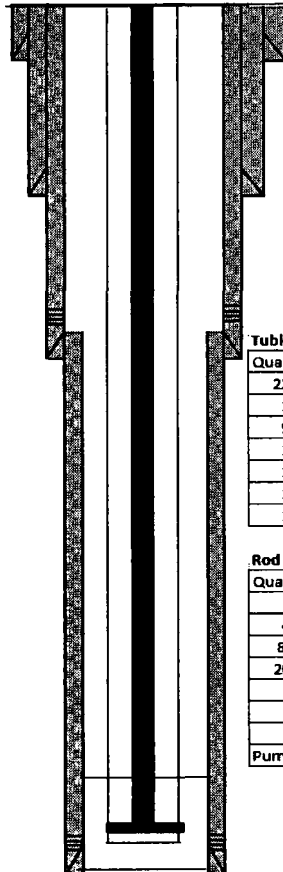
E-mail address: nglann@chevron.com PHONE: 432-687-7786

Current Wellbore Diagram

Lease----- S E Long
Well #----- LONG S E #4
Field----- FLD-WANTZ
County/TX----- LEA/NM
API #----- 3002510207
Chevno----- FB1207
Company----- Chevron
Status----- Shut in
Battery----- Long Battery

Updated----- 06/07/18 By: Ashlyn Karchner
Surf. Loc----- 00.000
Bot. Loc-----
Lat & Long----- 32.4008300 / -103.1269300
Unit Letter-----
Section-TWNSP-Rng----- SEC-11,TWN-22S,RNG-37E
Survey----- 660' FSL, 660' FEL
Ini. Spud----- 11/16/1946
Ini. Comp----- 1978-01-11

KB-----
GR-----
GE---3346'
Surface Casing
Size----- 13 3/8"
Wt., Grd.----- 48#
Depth----- 327'
Sxs Cmt----- 350 sxs
Circulate----- Does not state on NMOCD.
TOC-----
Hole Size----- 17 1/4"
Intermediate Casing
Size----- 9 5/8"
Wt., Grd.----- 36#, H-40
Depth----- 2808'
Sxs Cmt----- 1000 sxs
Circulate----- Does not state on NMOCD.
TOC-----
Hole Size----- 12 1/4"
Production Casing
Size----- 7"
Wt., Grd.----- 20#, J-55
Depth----- 5150'
Sxs Cmt----- 500 sxs
Circulate----- Does not state on NMOCD.
TOC-----
Hole Size----- 8 3/4"
Liner
Size----- 4 1/2"
Wt., Grd.----- 11.6#
Depth----- 4949' - 7377'
Sxs Cmt----- 225 sxs
Circulate----- Yes, for 30 mins
TOC----- Drilled cement to top of liner
Hole Size----- 6 1/8"



PBTD: 7370'
TD: 7378'

Formation Name	TD, ft
Rustler (top salt)	1078
Yates (base salt)	2505
Seven Rivers	2722
Queen	3298
San Andres	3820
Glorieta	5043
Tubb	5930
Abo	6504

Squeezed Paddock Perfs (5020'-5115')

Quantity	Item Description	OD	ID	Length	Top Depth, ft
222	Tubing	2.375	1.995	6991	0
1	Anchor/Catcher	2.375		3	6991
9	Tubing	2.375	1.995	286	6994
1	Seat Nipple	2.375		1	7280
1	Perforated Nipple	2.375		4	7281
1	Tubing	2.375	1.995	31	7285
1	Bull Plug	2.375		1	7316

Rod Detail (Top - Down)

Quantity	Item Description	Length, ft	Top Depth, ft
1	Polished Rod 1.5"	26	0
4	Rod Sub 0.875"	22	26
87	Sucker Rod 0.875"	2175	48
202	Sucker Rod 0.750"	5050	2223
1	Rod Sub 0.75"	4	7273
1	Rod Pump 1.25"	20	7277
			7297

Pump De: Pump 20-150-RHBC-20-4
Tubing Anchor: 7228'

Perfs: Granite wash : 7240'-7328'

Proposed Wellbore Diagram

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Ini. Spud----- 11/16/1946
Ini. Comp----- 1976-01-11

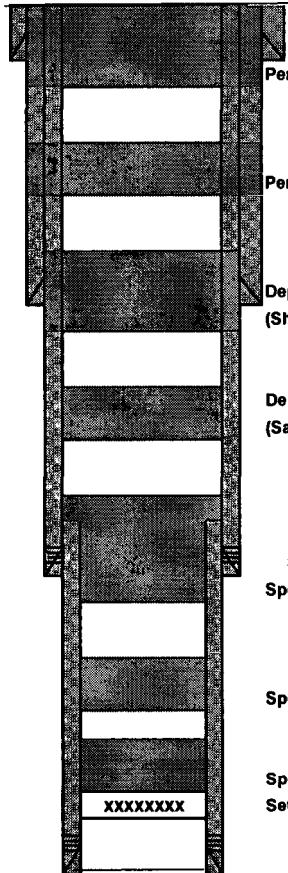
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Depending on CBL, spot 85 sx or P&S 165 sx CL C cmt f/ 2850' t/ 2405' (Shoe, 7 Rivers, Yates). WOC & tag if P&S

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Spot 25 sx CL C cmt f/ 5980' t/ 5640' (Tubb)

Spot 25 sx CL C cmt f/ 7200' t/ 6859' (Perfs). WOC & tag
Set CIBP @ 7200'

Perfs: Granite wash : 7240'-7328'

PBTD: 7370'
TD: 7378'

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.