

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

RECEIVED
 APR 0 2019
 HOBBS OGD

WELL API NO. 30-025-31564
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lovington Paddock Unit
8. Well Number: 127
9. OGRID Number 241333
10. Pool name or Wildcat Lovington, Paddock
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3825' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Chevron Midcontinent, L.P.

3. Address of Operator
6301 Deauville Blvd., Midland, TX 79706

4. Well Location
Unit Letter C : 150 feet from the NORTH line and 2500 feet from the WEST line
Section 31 Township 16S Range 37E, NMPM, County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **8 5/8" 24# @ 1895': TOC @ surface; 5 1/2" 15.5# @ 6465': TOC @ surface**

Chevron USA INC respectfully requests to abandon this well as follows:

- MIRU, pull rods, NU BOP, pull tubing
- Set CIBP @ 6075', fill well with fresh water, pressure test casing to 500 psi for 10 minutes – if it passes the test, spot MLF
- Spot 25 sx CL C cement f/ 6075' t/ 5848' (Perfs, Glorieta). If pressure test in Step 2 was successful, do not WOC & tag. If pressure test in Step 2 was unsuccessful, WOC, tag, pressure test to 500 psi for 10 minutes – if successful, spot MLF; if unsuccessful, contact engineer
- Spot 95 sx CL C cement f/ 4753' t/ 3912' (San Andres, Grayburg, Queen)
- Spot 55 sx CL C cement f/ 3450' t/ 2968' (7 Rivers, Yates)
- Spot 50 sx CL C cement f/ 2248' t/ 1795' (Rustler, Shoe)
- Spot 35 sx CL C cement f/ 300' t/ surface (Fresh Water)
- Verify top of cement at surface on all casing strings

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

4/2/2019

X Nick Glann

Nick Glann
 P&A Engineer/Project Manager

SIGNATURE Signed by: Nick Glann

E-mail address: nglann@chevron.com PHONE: 432-687-7786

For State Use Only

APPROVED BY: Kenny Fisher
 Conditions of Approval (if any):

TITLE Compliance Officer A

DATE 4-3-19

**See Attached
 Conditions of Approval**

**CURRENT WELLBORE DIAGRAM
LPU 127**

Created: 03/04/19 By: MKHS
 Updated: _____ By: _____
 Lease: Lovington Paddock Unit
 Field: Lovington Paddock
 Surf. Loc.: 150' FNL, 2500' FWL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: Shut-In Oil

Well #: 127 St. Lse: _____
 API: 30-025-31564
 Unit Ltr.: C Section: 31
 TSHR/Rng: 16S 37E
 Pool Code: _____ OGRID: _____
 Directions: Lovington, NM
 Chevno: QU2937

Surface Casing
 Size: 8-5/8"
 Wt., Grd.: 24#
 Depth: 1895'
 Sxs Cmt: 600sx CI C
 Circulate: yes
 TOC: surface
 Hole Size: 12-1/4"

Production Casing
 Size: 5-1/2"
 Wt., Grd.: 15.5#
 Depth: 6465'
 Sxs Cmt: 1275sx CI C
 Circulate: Yes
 TOC: Surface
 Hole Size: 7-7/8"

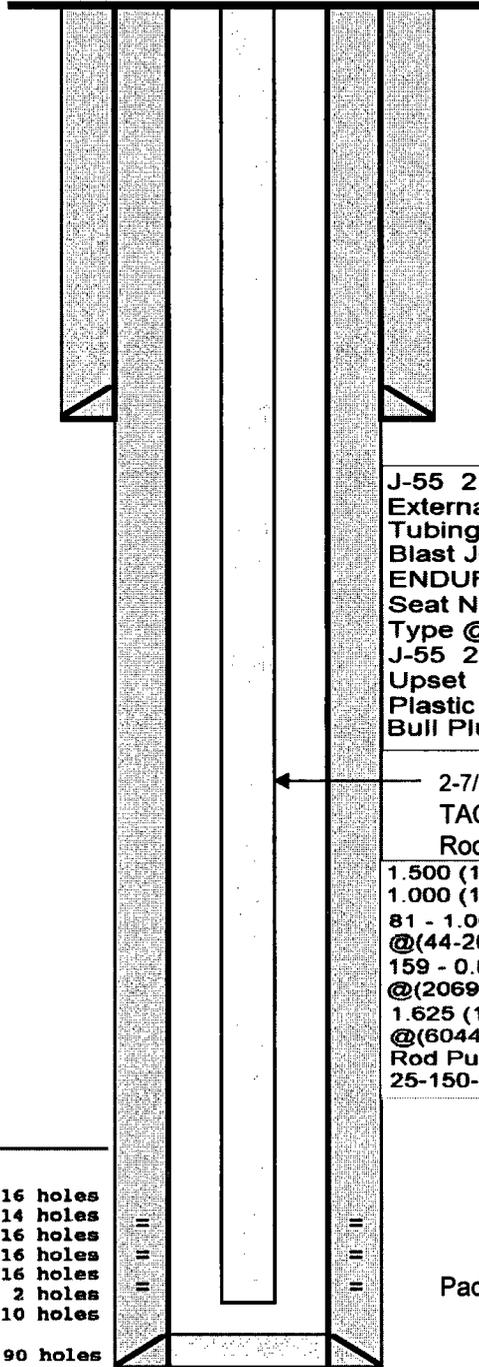
Formation Tops	
Rustler	*2198
Yates	*3068
Seven Rivers	*3400
Queen	4012
Grayburg	4436
San Andres	4703
Glorieta	6060
Paddock	6142
TD	6465

*No shallow logs for Rustler, Yates and Seven Rivers for LPU 127; offset shallow tops from LPU 9 appear to be with 5' of LPU 127 with the shallower intervals.

2 JSPP on 180 degree phasing:

6124'	26'	28'	44'	46'	52'	55'	61'	(8')	16 holes
6163'	71'	78'	91'	94'	97'	99'		(7')	14 holes
6201'	04'	23'	28'	40'	44'	46'	49'	(8')	16 holes
6254'	57'	62'	67'	69'	73'	75'	78'	(8')	16 holes
6280'	82'	84'	86'	88'	90'	92'	94'	(8')	16 holes
6296'								(1')	2 holes
6303'	09'	13'	15'	24'				(5')	10 holes

Totals (45') 90 holes



KB: _____
 DF: _____
 GL: 3,825
 Ini. Spud: 06/18/92
 Ini. Comp.: 07/14/92

7/14/92: Perf 6124-6324', acidize w/ 16,000g 28% NEFE acid and 12.6 tons CO2.
8/19/00: Rod part. POOH w/ rods, found cplg break 91 RFS.
12/30/04: Rod part. Changed out 25 7/8" & 15 3/4" rod boxes & 1 1" rod.

J-55 2.875 OD/ 6.50# T&C
 External Upset 2.441 ID 2.347 Drift
 Tubing Anchor/Catcher 2.875 @ (6034)
 Blast Joint 2.875 OD
 ENDURALLOY JTS @ (6358)
 Seat Nipple - Standard (2.875) Cup Type @ (6359)
 J-55 2.875 OD/ 6.50# T&C External Upset 2.441 ID 2.347 Drift - Internal Plastic Ctg-TK-99 @ (6363)
 Bull Plug Mud Anchor 2.875 @ (6363)

2-7/8" IPC Tbg @ 6363'
 TAC @ 6034'
 Rod Pump @ 6344'

1.500 (1 1/2 in.) Spray Metal x 26
 1.000 (1 in.) N-97 Rod Sub(s) @ (42-44)
 81 - 1.000 (1 in.) N-97 (HS) x 25 Rod @ (44-2069)
 159 - 0.875 (7/8 in.) N-97 (HS) x 25 Rod @ (2069-6044)
 1.625 (1 5/8 in.) K x 25 Sinker Bar @ (6044-6344)
 Rod Pump (Insert) (NON-SERIALIZED) - 25-150-R H BM -20-5 (Bore = 1.50) @ (6344)

Paddock Perfs: 6124-6324'

PBTD - 6417'
 TD - 6465'

**PROPOSED WELLBORE DIAGRAM
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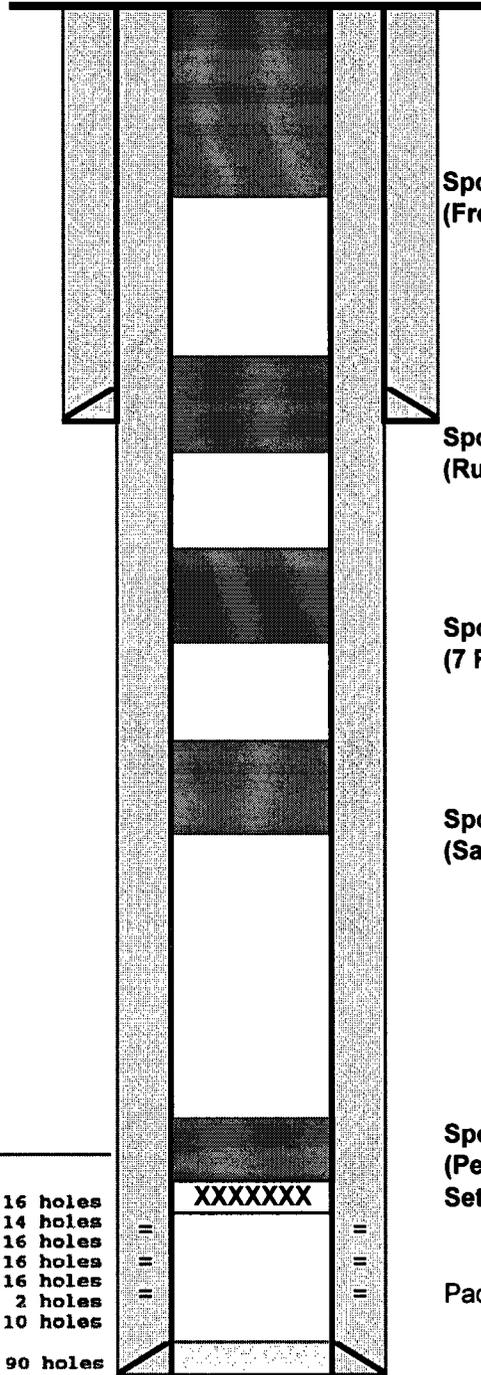
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 6280' 82' 84' 86' 88' 90' 92' 94' (8') 16 holes
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Totals (45') 90 holes



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PBTD - 6417'
 TD - 6465'

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.