

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-31786
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Vacuum Glorieta West Unit
8. Well Number: 30
9. OGRID Number 4323
10. Pool name or Wildcat Vacuum, Glorieta
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3990' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Chevron USA, Inc.

3. Address of Operator
6301 Deauville Blvd., Midland, TX 79706

4. Well Location
Unit Letter J : 2305 feet from the SOUTH line and 1391 feet from the EAST line
Section 25 Township 17S Range 34E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **8 5/8" 24# @ 1540': TOC @ surface; 5 1/2" 15.5# @ 6340': TOC @ surface**
 Chevron USA INC respectfully requests to abandon this well as follows:

- MIRU, NU BOP, pull tubing
- Set CIBP @ 6000', circulate well with fresh water, test casing to 500 psi for 10 minutes – if pressure test passes, spot MLF
- Spot 25 sx CL C cement f/ 6000' t/ 5773' (Perfs, Glorieta). If pressure test passed in Step 2, do not WOC & tag. If pressure test failed in Step 2, WOC, tag, pressure test to 500 psi for 10 minutes – if pressure test passes, spot MLF; if pressure test fails, contact engineer
- Spot 85 sx CL C cement f/ 4377' t/ 3608' (San Andres, Grayburg, Queen)
- Spot 75 sx CL C cement f/ 3285' t/ 2615' (7 Rivers, Yates, Tansil)
- Spot 70 sx CL C cement f/ 1742' t/ 1128' (Salt, Rustler, Shoe, Santa Rosa)
- Spot 45 sx CL C cement f/ 400' t/ surface (Fresh Water)
- Verify TOC @ surface, RDMO, and turn over to site reclamation

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

4/3/2019

X Nick Glann

Nick Glann
 P&A Engineer/Project Manager

SIGNATURE Signed by: Nick Glann

E-mail address: nglann@chevron.com PHONE: 432-687-7786

For State Use Only

APPROVED BY: Kerry Furber TITLE Compliance Officer A DATE 4-4-19
 Conditions of Approval (if any):

See Attached Conditions of Approval

**CURRENT
WELLBORE DIAGRAM**

Created:	3/23/2013	By: S. Heaster	Well No: 30	Field: Vacuum Glorieta
Updated:	7/1/2018	By: LQSY	Unit Ltr: J	Sec: 25 TSHP/Range: 17S-34E
Lease:	Vacuum Glorieta West Unit		Unit Ltr:	Sec: TSHP/Range:
Surface Location:	2305 FSL 1391 FEL		Chevno: QU2691	API: 30-025-31786
Bottomhole Location:			Cost Center: UCT492400	
Current Status:	Active Injector		County: Lea	State: NM
Directions to Wellsite:	Buckeye, New Mexico			

Surface Csg.

Size:	8-5/8"
Wt.:	24#
Set @:	1540'
Sxs cmt:	450sx
Circ:	Yes, 65sx
TOC:	Surface
Hole Size:	11"

KB:	4,001'
DF:	
GL:	3,990'
Spud Date:	12/10/1992
TD Reached Date:	12/19/1992
Completion Date:	1/5/1993

Production Csg.

Size:	5-1/2"
Wt.:	15.5#
Set @:	6340'
Sxs Cmt:	1300sx
Circ:	Yes, 258sx
TOC:	Surface
Hole Size:	7-7/8"

1/5/1993: Initial Completion @ 6034'-6058' & 6087'-6097'. Stim w/ 3000 gals 15% HCl acid.
8/25/1993: Begin injection of fresh water into well @ rate of ~900 bbls.
8/2001: Replace tubing and packer.*

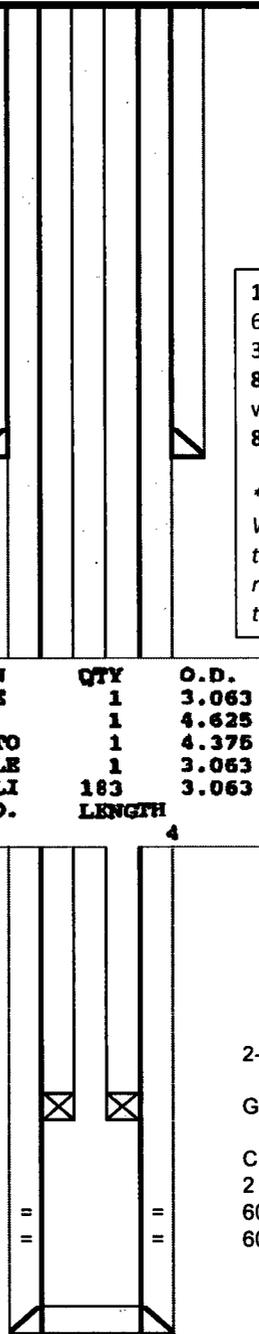
**Cannot verify through LOWIS, WellView or Documentum if this tbg/pkr change happened. Possibly replaced 8/2001 w/ 2-3/8" Duoline tbg w/ inj pkr @ 5952'.*

Original equipment in hole:

TUBINGS:	ITEM	BOTTOM	TOP	CODE	DESCRIPTION	QTY	O.D.	I.D.
	1	5972	5971	WRE	WIRELINE	1	3.063	2.656
	2	5972	5968	INJ	INJ PKR	1	4.625	1.910
	3	5968	5966	O/O	ON/OFF TO	1	4.375	1.430
	4	5966	5965	SSN	SS NIPPLE	1	3.063	1.560
	5	5965	14	CLT	CEMENT LI	183	3.063	1.560
PACKERS:	DEPTH	TYPE	SEAL BORE I.D.	LENGTH				
	5968	G-VI	1.910	4				

Possibly replaced 8/2001 w/ 2-3/8" Duoline Tbg w/ Inj Pkr @ 5952'

Formation Tops	
Santa Rosa	1228
Tecovas	1450
Dewey Lake	1539
Rustler	1558
Salt	1692
Tansil	2715
Yates	2811
Seven Rivers	3135
Queen	3708
Grayburg	4053
San Andres	4327
Glorieta	5903
Paddock	6035
TD	6340



2-3/8" tubing

Guiberson G-VI Inj Pkr @ 5972'

Current Perfs
 2 jsfp, 68 holes
 6034-6058'
 6087-6097'

PBTD: 6200'
 TD: 6340'

**PROPOSED
WELLBORE DIAGRAM**

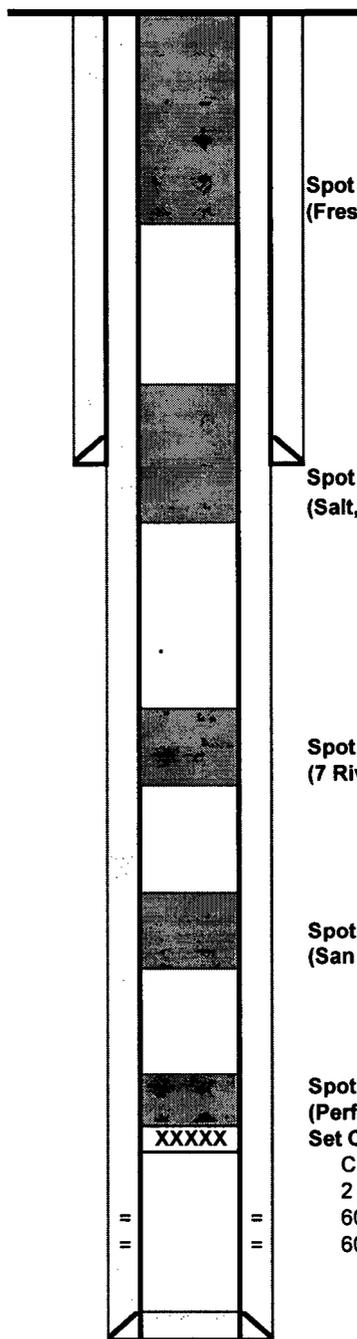
Created: 3/23/2013 By: S. Heaster
 Updated: 7/1/2018 By: LQSY
 Lease: Vacuum Glorieta West Unit
 Surface Location: 2305 FSL 1391 FEL
 Bottomhole Location: _____
 Current Status: Active Injector
 Directions to Wellsite: Buckeye, New Mexico

Well No: 30 Field: Vacuum Glorieta
 Unit Ltr: J Sec: 25 TSHP/Range: 17S-34E
 Unit Ltr: _____ Sec: _____ TSHP/Range: _____
 Chevno: QU2691 API: 30-025-31786
 Cost Center: UCT492400
 County: Lea State: NM

Surface Csg.
 Size: 8-5/8"
 Wt.: 24#
 Set @: 1540'
 Sxs cmt: 450sx
 Circ: Yes, 65sx
 TOC: Surface
 Hole Size: 11"

Production Csg.
 Size: 5-1/2"
 Wt.: 15.5#
 Set @: 6340'
 Sxs Cmt: 1300sx
 Circ: Yes, 258sx
 TOC: Surface
 Hole Size: 7-7/8"

Formation Tops	
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KB: 4,001'
 DF: _____
 GL: 3,990'
 Spud Date: 12/10/1992
 TD Reached Date: 12/19/1992
 Completion Date: 1/5/1993
Spot 45 sx CL C cmt f/ 400' t/ surface
(Fresh Water)

Spot 70 sx CL C cmt f/ 1742' t/ 1128'
(Salt, Rustler, Shoe, Santa Rosa)

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(7 Rivers, Yates, Tansil)

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Spot 25 sx CL C cmt f/ 6000' t/ 5773'
(Perfs, Glorieta)
Set CIBP @ 6000'
 Current Perfs
 2 jspf, 68 holes
 6034-6058'
 6087-6097'

PBDT: 6200'
 TD: 6340'

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.