

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

WELL API NO.

20-025-34416

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
19552

7. Lease Name or Unit Agreement Name  
North Hobbs (G/SA) Unit

8. Well Number:  
545

9. OGRID Number:  
157984

10. Pool name or Wildcat  
Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other: Injector

2. Name of Operator  
Occidental Permian Ltd.

3. Address of Operator  
P.O. Box 4294, Houston, TX, 77210

4. Well Location  
Unit Letter G : 1925 feet from the North line and 2100 feet from the East line  
Section 33 Township 18S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3638' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/23/2019 First Report 3/23/19: Miru pu and rev unit, Check psi, 300 psi on csg, 300 psi on tbg, Ruwl, Rih and perforated 2-7/8" tbg, Pooh and rdwl, Killed well, Nd wellhead, Nu bop and annular, Ru workflow and tubing tongs, Sion.

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Spud Date: 03/23/2019

Rig Release Date: 03/26/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Engineer DATE 4/03/2019

Type or print name Carlos Restrepo E-mail address carlos\_restrepo@oxy.com PHONE: 713-838-5772

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 4-4-19  
Conditions of Approval (if any)

**Additional Data that would not fit on the form.**

03/25/2019 Check psi, 750 psi on tbg, 650 psi on csg, Killed well, Pooh w/ 126 2-7/8" tbg and esp equipment, Layed down esp equipment, Found pumps were locked, Rih w 5-1/2" cibp and 130 2-7/8" tbg, Set cibp @4110', Pressure tested csg to 600 psi and held, Ru cement trucks, Pumped 24.5 bbls of plug mud followed by 2.3 bbls of cement and displaced w/ 16.2 bbls of plug mud, Rd cement, Pooh w 20 2-7/8" tbg, Sion.

03/26/2019 Check psi, 0 psi, Rih and tagged cement @4010', Pooh laying down tbg to 2800', Pumped 2.3 bbls of 3% cement and displaced w plug mud, Pooh and waited 2-1/2 hrs, Rih and tagged cement @2680', Pooh laying down tbg to 1600', Pumped 3.5 bbls of cement and displaced w plug mud, Waited 3 hrs to tag cement, Rih and tagged toc @1450', Pooh laying down tbg to 300', Circulated cement to surface, Pooh laying 9 2-7/8" tbg, Nd bop, Loaded well w cement, Nu capflange, Rdpu, Sion.