

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBS OCD
 APR 29 2019
 RECEIVED

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-025-38236
2. Name of Operator Chevron USA, Inc.		Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706		6. State Oil & Gas Lease No.
4. Well Location Unit Letter B : 815 feet from the NORTH line and 1547 feet from the EAST line Section 11 Township 22S Range 37E NMPM County Lea		7. Lease Name or Unit Agreement Name Lou Wortham 11
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3346' GL		8. Well Number: 3
9. OGRID Number 4323		10. Pool name or Wildcat Eunice, San Andres, South

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" 24# @ 1124': TOC @ surface; 5 1/2" 15.5# @ 4350': TOC @ surface
 Chevron USA INC respectfully requests to abandon this well as follows:

- MIRU, NU BOP
- Set plug in TAC @ 3534', test tubing, cut tubing @ 3525' - if tubing tested, use as a workstring; if tubing failed, L/D, and P/U workstring
- Spot 40 sx CL C cement f/ 3525' t/ 3160' (Perfs, Queen). WOC, tag, pressure test to 500 psi for 10 minutes, spot MLF
- Spot 45 sx CL C cement f/ 2753' t/ 2351' (7 Rivers, Yates)
- Spot 130 sx CL C cement f/ 1174' t/ surface (Shoe, Rustler, Fresh Water)
- Verify TOC @ surface, RDMO, and turn over to site reclamation

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

3/27/2019

X Nick Glann

Nick Glann
 P&A Engineer/Project Manager
 Signed by: Nick Glann

SIGNATURE

E-mail address: nglann@chevron.com PHONE: 432-687-7786

For State Use Only

APPROVED BY:

Kerry Fortner

TITLE

Compliance Officer A

DATE

4-3-19

Conditions of Approval (if any):

See Attached
 Conditions of Approval

Current Wellbore Diagram

Lease----- L Worthm 11 3
 Well #----- WORTHAM LOU 11 #3
 Field----- FLD-PENROSE SKELLY
 County/TX----- LEA/NM

 Chevno----- JV9372
 API #----- 30-025-38236
 Status----- **Shut In**
 Battery----- **Lou Wortham 11-1 CTB**

Updated----- 10/15/18 By: Ashlyn Karchner
 Surf. Loc.---- (X) (Y) □
 Bot. Loc.----
 Lat & Long 32.4111700 / -103.1298000
 Unit Letter
 Section-TWN-SP-Rng SEC-11.TWN-22S.RNG-37E

 Survey 815 FNL 1547 FEL
 Ini. Spud----- 3/7/2007
 Ini. Comp----- 2007-04-16

KB-----
 GR----- 3346'
 GL-----

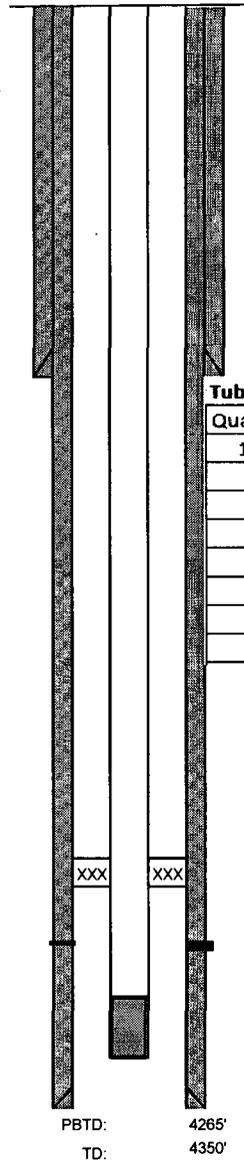
Surface Casing

Size----- 8 5/8"
 Wt., Grd.---- 24# J-55
 Depth----- 1124'
 Sxs Cmt----- 400
 Circulate---- Yes, 75 sx to surface
 TOC----- 0'
 Hole Size---- 11"

Production Casing

Size----- 5 1/2"
 Wt., Grd.---- 15.5#, J-55
 Depth----- 4350'
 Sxs Cmt----- 640 sx
 Circulate---- Yes, 91 sx to surface
 TOC----- 0'
 Hole Size---- 7 7/8"

Formation Name	TD, ft
	Top
Rustler	1,090
Yates	2,451
7 Rivers	2,703
Queen	3,260
Graybrug	3,583
San Andres	3,794



Tubing Detail (Top - Down)

Quantity	Item Description	OD	Length	Top Depth, ft
111	Tubing	2.875	3522	12
1	Anchor/Catcher	2.875	3	3534
3	Tubing	2.875	95	3537
1	Seat Nipple	2.875	1	3632
1	Perf Sub	2.875	4	3633
1	Mud Anchor	2.875	31	3637
1	Bull Plug	2.875	1	3668
				3669

Perfs:

Grayburg: 3606-3787'

Tubing Depth : 4268'

PBTD: 4265'
 TD: 4350'

Proposed Wellbore Diagram

Lease----- L Worthm 11 3
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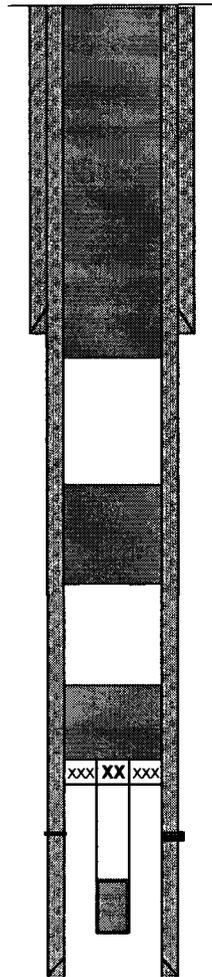
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Spot 40 sx CL C cmt f/ 3525' t/ 3160' (Perfs, Queen)
 Set plug in TAC @ 3534', test tubing, & cut tubing @ 3525'

Perfs: Grayburg: 3606-3787'

Tubing Depth : 4268'

PBDT: 4265'
 TD: 4350'

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.