

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
HOBBES CD
APR 3 2019
RECEIVED

WELL API NO. 30-025-33998
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Monument 12
8. Well Number: 10
9. OGRID Number 4323
10. Pool name or Wildcat Delaware
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,735' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Chevron USA, Inc.

3. Address of Operator
6301 Deauville Blvd., Midland, TX 79706

4. Well Location
Unit Letter M: 677 feet from the SOUTH line and 791 feet from the WEST line
Section 12 Township 19S Range 36E, NMPM, County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

√ p.m.
PNR

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **11 3/4" 42# @ 400': TOC @ surface; 8 5/8" 24# @ 2,775': TOC @ surface; 5 1/2" 17# @ 7,210': TOC @ 5,878 and 4,398' to surface after squeeze job.**

Chevron USA Inc completed abandonment of this well as follows:

10/18/2018: MIRU CTU. Test CSG to 525 PSI for 10 minutes – good. Kerry Fortner (NMOCD) witnessed pressure test. Perforate @ 2,825'. Unable to establish injection rate. Tag TOC @ 3,418'. Mark Whitaker (NMOCD) approved and waived tag. Also approved next plug across perms. M/P 14 BBLs MLF. Spot 70 SKS Class C, 15.6 PPG 1.33 YLD, F/ 3,074' T/ 2,363'.

10/19/2018: Test CSG to 500 PSI for 10 minutes – good. Perforate @ 1,530'. Unable to establish injection rate. Tag TOC @ 2,392'. Mark Whitaker (NMOCD) approved and waived tag. Also approved next plug across perms. M/P 20 BBLs MLF F/ 2,392' T/ 1,530'. Spot 45 SKS Class C, 15.6 PPG 1.33 YLD, F/ 1,630' T/ 1,174'. WOC. Tag TOC @ 1,150'. Kerry Fortner (NMOCD) approved waived tag. Well ready for Zonite. RDMO CTU.

11/28/2018: Tag TOC @ 1,152'. Pull up T/ 1,140'. Perforate with UZI gun at 1,140'-1,137', 1,118'-1,115', and 1,093'-1,090'. Spotted Zonite F/ 1,152-1,050'.

03/23/2019: Tag top of Zonite @ 1,040'. Pull up to 1,025' and perf. Unable to establish injection rate.

03/26/2019: Spot 133 SKS Class C, 14.8 PPG 1.32 YLD, F/ 1,030' T/ surface. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

4/3/2019

X Nick Glann

Nick Glann
P&A Engineer/Project Manager

SIGNATURE Signed by: Nick Glann

E-mail address: nglann@chevron.com PHONE: 432-687-7786

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 4-4-19

Conditions of Approval (if any):