

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

**HOBBS OCD**  
 OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

**RECEIVED**

WELL API NO. 30-025-45427
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Sidewinder SWD
8. Well Number 1
9. OGRID Number 372338
10. Pool name or Wildcat SWD Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3330 GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other  SWD

2. Name of Operator  
NGL Water Solutions Permian, LLC

3. Address of Operator  
1509 W Wall St, suite 306, Midland, TX 79701

4. Well Location  
 Unit Letter O : 1756 feet from the North line and 18 feet from the East line  
 Section 15 Township 25S Range 34E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		3rd int liner and cmt	
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/7/2019 NDA. Drilled 8-1/2" hole to 17,370'. Reached TD on 3/19/2019. 3/20/2019 R/U Loggers and ran Triple Combo/Caliper log of 8-1/2" open hole and CBL of 9-5/8" casing. R/D loggers. 3/21/2019 RU casing crews and run 121 jts (5,348') of 7-5/8" 39# HCP-110 Liberty FJM liner. 3/22/2019 Liner ran on DP with shoe placed at 17,368' and hanger set inside 9-5/8" casing at 11,999'. 3/23/2019 Cmt. Liner as follows: 55.4 bbls (150 sx) of 11.9 ppg, 2.07 ft<sup>3</sup>/sk Class C lead cement followed by 26.9 bbls (103 sx) of 13.2 ppg, 1.46 ft<sup>3</sup>/sk Class C tail cement. Bumped plug at 3200 psi and pressured up to 3800 psi for 5 mins. Dropped ball and burst disk to set liner hanger. Did not circulate cement to surface. Pressure test liner hanger to 1500 psi for 15 mins. Good test. 3/24/2019 DO Float equipment. 3/25/2019 Pressure test liner to 1500 psi for 30 min. Gained 111 psi of pressure. Good test. 3/25/2019 R/U loggers and run CBL of 7-5/8" liner with 1000 psi of pressure. 3/25/2019 R/D loggers. 3/26/2019 DO float shoe and continue drilling 6-1/2" injection hole. NDA.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Jordan TITLE Manager Regulatory Compliance DATE 3/27/19  
 Type or print name Sarah Jordan E-mail address: Sarah.Jordan@nglep.com PHONE: 432/685-0005

**For State Use Only**

APPROVED BY: [Signature] TITLE \_\_\_\_\_ DATE 04/04/19  
 Conditions of Approval (if any): \_\_\_\_\_