

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87414  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

HOBBS OGD  
 RECEIVED  
 MAR 29 2019

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-041-20985
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MORRISON SAN ANDRES UNIT (324922)
8. Well Number 942H
9. OGRID Number 164557
10. Pool name or Wildcat CHAVEROO; SAN ANDRES, NORTHEAST (12080)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
RIDGEWAY ARIZONA OIL CORP

3. Address of Operator  
777 N. ELDRIDGE PKWY; HOUSTON, TX 77079

4. Well Location  
 Unit Letter C : 1050 feet from the NORTH line and 1655 feet from the WEST line  
 Section 16 Township 6S Range 34E NMPM County ROOSEVELT

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4354' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Production Casing on the Morrison SAU #942H well was run and cemented at on the 9th of March 2019 as described below.

Drilled to a TMD of 11379'. Ran Tapered String of Production Casing (7" x 5-1/2"). 7" 32#/ft L80 LTC to 4774', 7" x 5-1/2" xover, 5-1/2" 20# L80 LTC set @ 11369'. Cemented with 855 sxs of Class C LEAD cement and 1780 sxs of Class C TAIL cement. Bumped Plug. Floats held. Est. TOC = 352' calculated from lift pressure.

Date	String	Fluid	Hole Size	Csg Size	Weight	Grade	Casing Top	Depth Set	Est TOC	Determined By	Sacks	Yield	Class	Press Held	Press Drop	Open Hole
03/09/19	Prod	Brine	8.75	5.5	20	L80	4774	11369								
									4774	Calc	1708	1.29	C	0	0	N
03/09/19	Prod	Brine	8.75	7	32	L80	0	4774								
									4000	Calc	72	1.29	C	0	0	N
									352	Calc	855	2.74	C	0	0	N

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE JENNIFER SMTIH TITLE CONTRACT REGULATORY SPECIALIST DATE 03/22/2019

Type or print name JENNIFER SMTIH E-mail address: jsmith@atex-energy.com PHONE: 281-964-5505

**For State Use Only**

APPROVED BY: [Signature] TITLE \_\_\_\_\_ DATE 04/04/19  
 Conditions of Approval (if any): \_\_\_\_\_