

District I
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Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
HOBBES OCD
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
MAR 14 2019

Form C-101
Revised July 18, 2013

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address OXY USA WTP LP P.O. Box 50250 Midland, TX 79710		2. OGRID Number 192463
3. API Number 30-025-07782		4. Well No. 1
5. Property Code	6. Property Name Fred Turner Jr. C	

7. Surface Location									
UL - Lot E	Section 17	Township 20S	Range 38E	Lot Idn	Feet from 1980	N/S Line North	Feet From 660	E/W Line West	County Lea

8. Proposed Bottom Hole Location									
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County

9. Pool Information	
Pool Name Skaggs Grayburg	Pool Code 57380

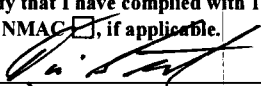
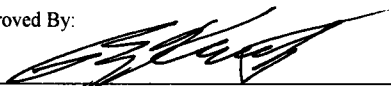
Additional Well Information				
11. Work Type P	12. Well Type O	13. Cable/Rotary	14. Lease Type P	15. Ground Level Elevation 3571'
16. Multiple No	17. Proposed Depth 4070'	18. Formation Grayburg	19. Contractor NA	20. Spud Date After Approval
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program						
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17 1/2"	13 3/8"	36	297'	200	Surf-Circ
Int	11"	8 5/8"	24	3695'	1700	1177-TS
Prod	7 7/8"	6 5/8"-7"		8319'	See WBD	See WBD

Casing/Cement Program: Additional Comments	
12. Linear @ 5226-9245' w/ 160sx cut 2nd Linear @ Surf-5883' w/ 450sx cut See attached for proposed procedure, WBD & C102.	

22. Proposed Blowout Prevention Program			
Type	Working Pressure	Test Pressure	Manufacturer
Annular	3000	3000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input type="checkbox"/> , if applicable. Signature: 		OIL CONSERVATION DIVISION	
Printed name: David Stewart		Approved By: 	
Title: Sr. Regulatory Advisor		Title:	
E-mail Address: david.stewart@oxy.com		Approved Date: 04/05/19 Expiration Date: 04/05/21	
Date: 3/8/19	Phone: 476-685-5717	Conditions of Approval Attached	

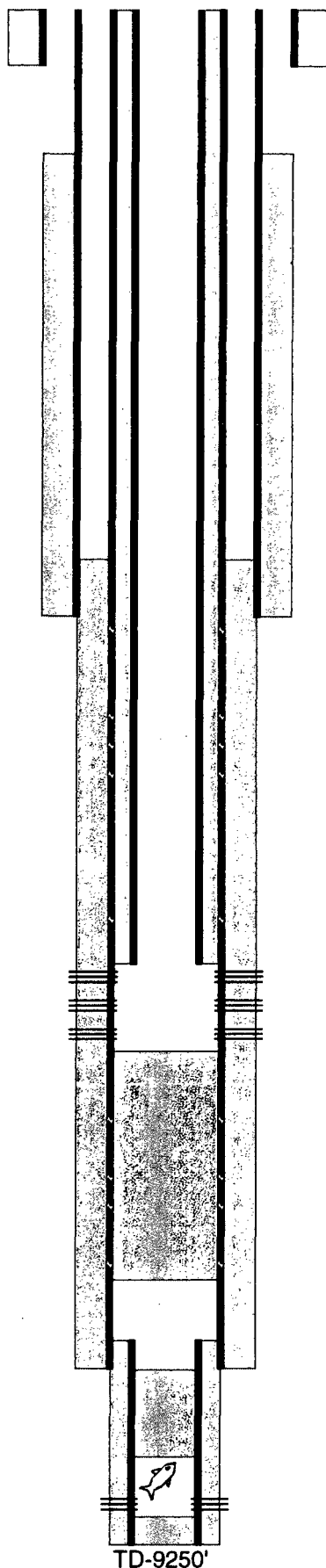
Attachment C-101

OXY USA WTP LP

Fred Turner Jr. C #2 – 30-025-07782

1. MIRU PU.
2. PO rods.
3. NDWH, NU BOP.
4. PO Tubing.
5. Calibrate casing ID.
6. Run w/ CIBP @ approximately 5850', dump bail 4sx (35') cmt
7. Monitor pressure in 7" X 8-5/8" annulus
8. Perforate and Frac Grayburg @ approximately 3992–4070'.
9. Flow back.
10. Install Tbg ~3500 ft.
11. Run Pump and Rods.
12. Produce with Rod pumping.

OXY USA WTP LP - Current
Fred Turner Jr C #1
API No. 30-025-07782



17-1/2" hole @ 297'
13-3/8" csg @ 297'
w/ 200sx-TOC-Surf-Circ

11" hole @ 3695'
8-5/8" csg @ 3695'
w/ 1700sx-TOC-1177'-TS
1964-Csg Llk @ 3960-3965' sqz 100sx

2002-Csg Llk @ 4495-4794' sqz 85sx

2003-4-1/2" liner @ 5883' w/ 450sx TOC-Surf

2002-Csg Llk @ 5644-5700' sqz 200sx

Perfs @ 5941-6335'

2001-200sx @ 7521-6506' Tagged

2001-Csg Lk @ 6807-7497' sqz 150sx
7-7/8" hole @ 8319'
6-5/8"-7" csg @ 8319'
w/ 150sx-TOC-7983'-TS

1992-Csg Lk @ 7700' sqz 500sx cmt

1992-25sx @ 8434-7977' Tagged

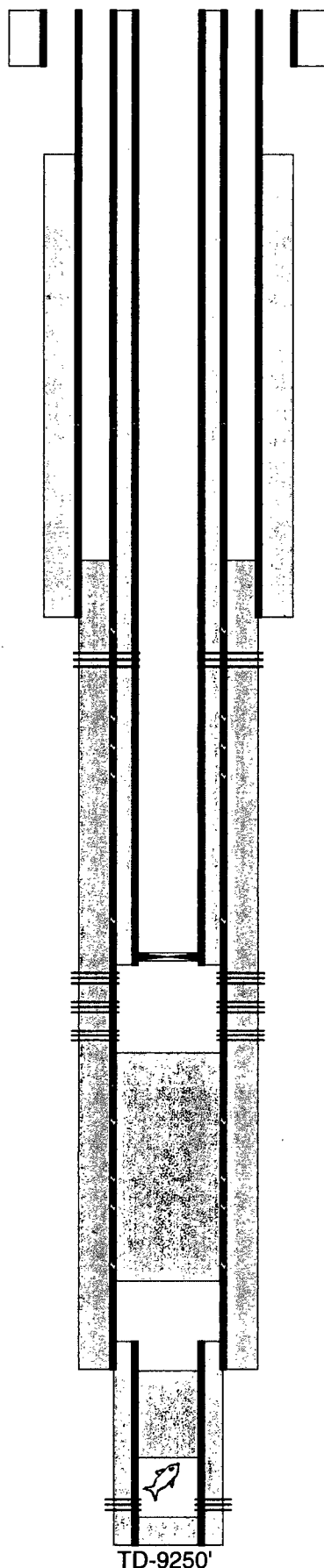
TOF @ 8978'

5-5/8" hole @ 9250'
4-1/2" liner @ 8226-9245'
w/ 160sx-TOC-8226'-Circ

Perfs @ 9060-9148'

TD-9250'

**OXY USA WTP LP - Proposed
Fred Turner Jr C #1
API No. 30-025-07782**



17-1/2" hole @ 297'
13-3/8" csg @ 297'
w/ 200sx-TOC-Surf-Circ

11" hole @ 3695'
8-5/8" csg @ 3695'
w/ 1700sx-TOC-1177'-TS
1964-Csg Llk @ 3960-3965' sqz 100sx
Perfs @ 3992-4070'

2002-Csg Llk @ 4495-4794' sqz 85sx

2002-Csg Llk @ 5644-5700' sqz 200sx
2003-4-1/2" liner @ 5883' w/ 450sx TOC-Surf
Perfs @ 5941-6335'

2001-Csg Lk @ 6807-7497' sqz 150sx
7-7/8" hole @ 8319'
6-5/8"-7" csg @ 8319'
w/ 150sx-TOC-7983'-TS

1992-Csg Lk @ 7700' sqz 500sx cmt

5-5/8" hole @ 9250'
4-1/2" liner @ 8226-9245'
w/ 160sx-TOC-8226'-Circ

Perfs @ 9060-9148'

CIBP @ 5850' w/ 35' cmt

2001-200sx @ 7521-6506' Tagged

1992-25sx @ 8434-7977' Tagged

TOF @ 8978'

TD-9250'