

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OGD

APR 02 2019

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-041-20105
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-1370
7. Lease Name or Unit Agreement Name Jennifer Chaveroo SA Unit
8. Well Number #24
9. OGRID Number 164557
10. Pool name or Wildcat Chaveroo - San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4452.6 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Ridgeway Arizona Oil Company

3. Address of Operator
1250 Wood Branch Park - Ste 400 - Houston, Tx 77079

4. Well Location
Unit Letter F _____ : 1650 feet from the North line and 1650 feet from the West line
Section 29 Township 7S Range 34E NMPM County Roosevelt

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER: Repair tbg. Add perforations and acidize

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A
- OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The JCSAU 24 injection well recently failed an MIT. Ridgeway Arizona Oil Corp. plans to workover the well to repair the failed MIT and increase injection volume capacity. The plan forward is to MIRU a pulling unit and pull the 2-3/8" IPC tubing and packer. We will then pick up a work string and run in hole with a bit, tag for fill, and clean out if necessary. We will then RIH with wireline and add additional perforations between the existing interval of 4,443' and 4,369'. We will then RIH with a work string and a service packer and pump a 10,000 gallon acid job with two rock salt blocks. We will then RBIH with a new packer and 3.5" FSJ IPC tubing, setting the packer within 100' of the top perforation. The well will then be returned to production.

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Teresa Jackson TITLE Contract Regulatory Manager DATE 4/1/2019

Type or print name Teresa Jackson E-mail address: tjackson@atex-energy.com PHONE: 479-244-6543

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 04/04/19

Conditions of Approval (if any):