

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone: (575) 393-6161 Fax: (575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone: (575) 748-1283 Fax: (575) 748-9720

District III
 1000 Rio Brazos Road, Aztec, NM 87410
 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Energy Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBS OCD

MAR 11 2019

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Form C-101
 Revised July 18, 2013

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address OXY USA WTP LP P.O. Box 50250 Midland TX 79710		² OGRID Number 192463	
		³ API Number 30-025-35920	
⁴ Property Code 302409	⁵ Property Name Fred Turner Jr. B		⁶ Well No. 2

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
K	17	20S	38E		2110	South	2090	West	Lea

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County

9. Pool Information

⁷ Pool Name Skaggs Grayburg	⁸ Pool Code 57380
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Additional Well Information

¹¹ Work Type P	¹² Well Type O	¹³ Cable/Rotary	¹⁴ Lease Type P	¹⁵ Ground Level Elevation 3560'
¹⁶ Multiple No	¹⁷ Proposed Depth 4099'	¹⁸ Formation Grayburg	¹⁹ Contractor NA	²⁰ Spud Date After Approval
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	11"	6 5/8"	24#	1506'	650	Surf - Circ
Prod	7 7/8"	5 1/2"	17#	7250'	1680	Surf - Circ

Casing/Cement Program: Additional Comments

See Attached for proposed procedure, WBD & C102.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	3000	3000	

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.
 I further certify that I have complied with 19.15.14.9 (A) NMAC and/or 19.15.14.9 (B) NMAC if applicable.
 Signature: *David Stewart*

Printed name: **David Stewart**
 Title: **Sp. Regulatory Advisor**
 E-mail Address: **David.Stewart@oxy.com**
 Date: **3/7/19** Phone: **432-685-5717**

OIL CONSERVATION DIVISION

Approved By: *[Signature]*

Title:
 Approved Date: **04/05/19** Expiration Date: **04/05/21**

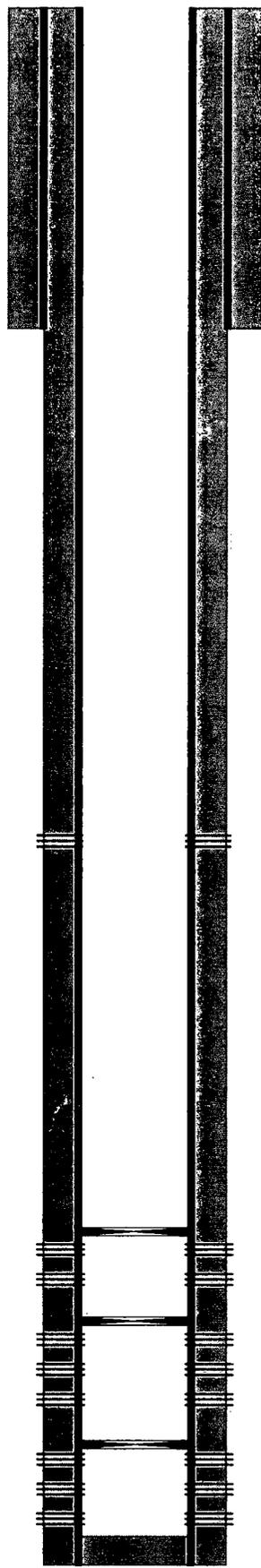
Conditions of Approval Attached

Attachment C-101
OXY USA WTP LP
Fred Turner Jr. B #2 – 30-025-35920

1. MIRU PU.
2. PO rods.
3. NDWH, NU BOP.
4. PO Tubing.
5. Calibrate casing ID.
6. RIH w/ CIBP's @ 6779', 6339', 5816', dump bail 5sx (35') cmt on top of each CIBP.
7. Pressure test csg/plugs
8. Perforate and Frac Grayburg @ approximately 3999 – 4099'.
9. MIRD PU.
10. Flow back.
11. Install Tbg ~3500 ft.
12. Run Pump and Rods.
13. Produce with Rod pumping.

OXY USA WTP LP - Proposed
Fred Turner Jr. B #2
API No. 30-025-35920

11" hole @ 1506'
8-5/8" csg @ 1506'
w/ 650sx-TOC-Surf-Circ



Perfs @ 3999-4099'

7-7/8" hole @ 7250'
5-1/2" csg @ 7250'
w/ 1680sx-TOC-Surf-Circ

CIBP @ 5816' w/ 35' cmt

Blinebry Perfs @ 5866-6063'

CIBP @ 6339' w/ 35' cmt

Tubb Perfs @ 6389-6683'

CIBP @ 6779' w/ 35' cmt

Drinkard Perfs @ 6829-6916'
Abo Perfs @ 7004-7232'

PB-7239'

TD-7250'

OXY USA WTP LP - Current
Fred Turner Jr. B #2
API No. 30-025-35920

11" hole @ 1506'
8-5/8" csg @ 1506'
w/ 650sx-TOC-Surf-Circ



7-7/8" hole @ 7250'
5-1/2" csg @ 7250'
w/ 1680sx-TOC-Surf-Circ

Blinebry Perfs @ 5866-6063'

Tubb Perfs @ 6389-6683'

Drinkard Perfs @ 6829-6916'
Abo Perfs @ 7004-7232'

PB-7239'

TD-7250'