Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> - (575) 393-6161	Energy, Minerals and Natural Re	sources Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-42545
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIV	S(O)9/
<u>District III</u> - (505) 334-6178	1220 South St. Francisco	1. STATE TO FEE TO
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NA 505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	No.	NMNM 33955
87505	Santa Fe, No. 305 ICES AND REPORTS ON WELL	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BA	
DIFFERENT RESERVOIR. USE "APPL	CATION FOR PERMIT" (FORM C-101) FG	Halfway SWD Federal # 001
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well 🗸 Other	8. Well Number <sub>001</sub>
2. Name of Operator	Cas wen 💽 Outer	9. OGRID Number
R360 Permian Basin, LLC		289936
3. Address of Operator		10. Pool name or Wildcat
4507 Carlsbad Highway Hobl	os, NM 88240	SWD; Devonian
4. Well Location		
Unit Letter M: 845 feet from the South line and 1030 feet from the West line		
Section 22	Township 205 Range	32E NMPM County Lea
	11. Elevation (Show whether DR, RKB,	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF I	NTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		EDIAL WORK
TEMPORARILY ABANDON	,	IMENCE DRILLING OPNS. □ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL 🔲 CAS	ING/CEMENT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM  OTHER: Alter and replace Tubing and Pa	l : cker ☑ OTH	ED:
		nt details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
R360 Permian Basin, LLC proposes the altering and replacing of the current tubing and packer for Halfway SWD -001.  Proposed Date: April 15- 29, 2019		
The proposed Procedures inc		•
1) Contact NMOCD specialist	24 hours prior to equipment mobilization.	
2) Move in workover rig and associated equipment consisting of: Pump,Tank, hydraulic catwalk (laydown machine), living quarters		
2) MOVE IN MOINOVERING AND A	sociated equipment consisting on a ump, i	ank, hydraulic catwalk (laydown machine), living quarters
3) Install BOP equipment (dou	ble ram and annular preventers)	ank, hydraulic catwalk (laydown machine), living quarters
<ol> <li>Install BOP equipment (dou</li> <li>Remove existing 4-1/2" injet</li> </ol>	ible ram and annular preventers)	the second of th
<ul><li>3) Install BOP equipment (do. 4) Remove existing 4-1/2" injections</li><li>5) Pick up workstring and run</li></ul>	ible ram and annular preventers) ction tubing in with Retrievable Seal Bore (RSB) packet	retrieving tool. Release and recover existing RSB packer
<ul> <li>3) Install BOP equipment (dot</li> <li>4) Remove existing 4-1/2" inje</li> <li>5) Pick up workstring and run</li> <li>6) Run new 7" x 4-1/2" RSB p</li> </ul>	ible ram and annular preventers) ction tubing in with Retrievable Seal Bore (RSB) packet acker (stainless) on workstring tubing. Pull	retrieving tool. Release and recover existing RSB packer out while laying down workstring tubing
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