

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Operator Copy: 2019
APR 02 2019

FORM APPROVED APR 02 2019
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED

HOBBS OCD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DISTRICT II-ARTESIANO.C.D.

5. Lease Serial No.
NMNM02965A

RECEIVED

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator: MEWBOURNE OIL COMPANY Contact: JACKIE LATHAN E-Mail: jlathan@mewbourne.com
 3. Address: P O BOX 5270 HOBBS, NM 88241 3a. Phone No. (include area code) Ph: 575-393-5905

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface: SESW 215FSL 2510FWL 32.022327 N Lat, 103.577652 W Lon
 At top prod interval reported below: SESW 351FSL 2186FWL
 At total depth: NENW 335FNL 2304FWL

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No. NMNM139035
 8. Lease Name and Well No. EL MAR 21 W2NC FED COM 5H
 9. API Well No. 30-025-44750-00-S1
 10. Field and Pool, or Exploratory SALADO DRAW
 11. Sec., T., R., M., or Block and Survey or Area Sec 21 T26S R33E Mer NMP
 12. County or Parish LEA 13. State NM
 14. Date Spudded 06/01/2018 15. Date T.D. Reached 06/25/2018 16. Date Completed D & A Ready to Prod. 10/20/2018
 17. Elevations (DF, KB, RT, GL)* 3247 GL
 18. Total Depth: MD 17790 TVD 12954 19. Plug Back T.D.: MD 17760 TVD 12954 20. Depth Bridge Plug Set: MD TVD
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) EXEMPTFROMLOGGI CCL CNL CBL&GR 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	875		750	218	0	
12.250	9.625 HCL-80	40.0	0	4843		900	397	0	
8.750	7.000 HCP110	29.0	0	13220		800	361	0	
6.125	4.500 HCP110	13.5	12484	17750		275	140	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	13247	17750	13247 TO 17750	0.000	972	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
13247 TO 17750	11,912,292 GALS SLICKWATER CARRYING 6,670,241# LOCAL 100 MESH SAND & 3,941,062# LOCAL 40/70SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/20/2018	10/22/2018	24	→	404.0	1618.0	2542.0	45.1		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
21	SI	4300.0	→	404	1618	2542	4005	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						MAR 8 2019 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #456653 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** BLM REVISED **

Reclamation Due: 4/20/2019

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

**29. Disposition of Gas (Sold, used for fuel, vented, etc)
SOLD**

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
BONE SPRING	9102	15905	OIL, WATER & GAS	RUSTLER	784
WOLFCAMP	12172	17790	OIL, WATER & GAS	TOP OF SALT	1140
				BASE OF SALT	4663
				DELAWARE	4901
				MANZANITA	6186
				BONE SPRING	9102
				WOLFCAMP	12172

**32. Additional remarks (include plugging procedure):
Logs will be sent by mail.**

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #456653 Verified by the BLM Well Information System.
For MEWBOURNE OIL COMPANY, sent to the Hobbs
Committed to AFMSS for processing by DINAH NEGRETE on 03/08/2019 (19DCN0050SE)

Name (please print) JACKIE LATHAN Title REGULATORY

Signature _____ (Electronic Submission) Date 03/04/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****