

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Operator Copy

Application No.
NMNM043564
Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No.
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY		8. Well Name and No. GAUCHO 21 FED 7H
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102		9. API Well No. 30-025-45238-00-X1
3b. Phone No. (include area code) Ph: 405-228-8429		10. Field and Pool or Exploratory Area WC-025 G05 S223421M
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T22S R34E SESE 326FSL 545FEL 32.370827 N Lat, 103.468216 W Lon		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Drilling Operations Summary

(10/15/18 - 10/16/18) Spud @ 05:00. TD 17-1/2" hole @ 1745'. RIH w/ 40 jts 13-3/8" 54.50# J-55 BTC csg, set @ 1730'. Tail w/ 1692 sx CIC, yld 1.33 cu ft/sk. Disp w/ 261 bbls BW. Circ 759 sx cmt to surf. PT BOPE & Annular 250/3500 psi, Rams 250/5000, held each test for 10 min, OK. PT csg to 1500 psi for 30 mins, OK.

(10/17/18 - 10/21/18) TD 12-1/4" hole @ 5135'. RIH w/ 104 jts 9-5/8" 40# J-55 BTC csg & 17 jts 9-5/8" 40# P-110EC BTC csg, set @ 5125'. 1st Stage - Lead w/ 692 sx CIC, yld 1.63 cu ft/sk. Tail w/ 179 sx CIC, yld 1.33 cu ft/sk. Disp w/ 385 bbls FW. 0 circ. Drop DV tool @ 3831.6'. 2nd Stage - Lead w/ 1649 sx CIC, yld 1.63 cu ft/sk. Tail w/ 154 sx CIC, yld 1.33 cu ft/sk. Disp w/

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14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #443459 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 11/09/2018 (19PP0384SE)**

Name (Printed/Typed) **REBECCA DEAL**

Title **REGULATORY COMPLIANCE PROFESSI**

Signature (Electronic Submission)

Date **11/09/2018**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **RETURNED**

ZOTA STEVENS
Title **PETROLEUM ENGINEER**

Date **11/09/2018**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Hobbs**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #443459 that would not fit on the form

32. Additional remarks, continued

290 bbls FW. Circ 21sx cmt to surf. PT csg to 2750 psi for 30 mins, OK.

(10/21/18 - 10/31/18) TD 8-3/4" hole @ 11,724' & 8-1/2" hole @ 15,529'. RIH w/ 368 jts 5-1/2" 17# P110RY CDC-HTQ csg, set @ 15,519'. Lead w/ 680 sx CIC, yld 2.94 cu ft/sk. Tail w/ 913 sx cmt, yld 1.54 cu ft/sk. Disp w/ 360 bbls disp. TOC @ surf. Install well cap and tst to 5000psi for 15min, OK. RR.