

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		<sup>2</sup> OGRID Number 6137
		<sup>3</sup> Reason for Filing Code/ Effective Date NW / 2/1/19
<sup>4</sup> API Number 30-025-45238	<sup>5</sup> Pool Name WC-025-G-05 S223421L; Bone Spring	<sup>6</sup> Pool Code 97922
<sup>7</sup> Property Code 30864	<sup>8</sup> Property Name Gaucho 21 Fed	<sup>9</sup> Well Number 7H

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	21	22S	34E		326	South	545	East	LEA

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	21	22S	34E		1	North	1594	East	LEA

<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 2/1/19	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
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III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
174238	Enterprise 201 Park Avenue, Ste 1600 Oklahoma City, OK 73102	Oil
024650	Targa Permian, LP 1000 Louisiana, Ste 4300 Houston, TX 77002	Gas

IV. Well Completion Data

<sup>21</sup> Spud Date 10/14/18	<sup>22</sup> Ready Date 2/1/19	<sup>23</sup> TD 15529	<sup>24</sup> PBTD 0	<sup>25</sup> Perforations 10,600' - 15,395'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17.5	12.375	1730	1692 sx CIC; Circ 759 sx		
12.25	9.625	5120	2674 sx CIC; Circ 21 sx		
8-3/4 & 8-1/2	5.5	15519	1593 sx CIC; Circ 0		
	Tubing: 2.875	10141			

V. Well Test Data

<sup>31</sup> Date New Oil 2/1/19	<sup>32</sup> Gas Delivery Date 2/1/19	<sup>33</sup> Test Date 2/14/19	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 1161 psi	<sup>36</sup> Csg. Pressure 298 psi
<sup>37</sup> Choke Size	<sup>38</sup> Oil 1969 bbl	<sup>39</sup> Water 1497 bbl	<sup>40</sup> Gas 2072 mcf		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Rebecca Deal</i>		OIL CONSERVATION DIVISION Approved by: <i>Karen Sharp</i>	
Printed name: Rebecca Deal		Title: <i>Staff Mgr</i>	
Title: Regulatory Analyst		Approval Date: <i>4-3-19</i>	
E-mail Address: Rebecca.Deal@dmn.com			
Date: 3/1/2019	Phone: 405-228-8429		

Documents pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM43564
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
Contact: REBECCA DEAL Rebecca.Deal@dnv.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-228-8429	8. Well Name and No. GAUCHO 21 FED 7H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T22S R34E Mer NMP SESE 326FSL 545FEL		9. API Well No. 30-025-45238
		10. Field and Pool or Exploratory Area WC-025 G-09 S223421L; BS
		11. County or Parish, State LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Hydraulic Fracture
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

**Completions Ops Summary:**

11/7/2018-2/1/2019: MIRU WL & TIH & ran CBL, found TOC @ 2200'. PT Good to to 5000psi in 1000psi incr for 15mins; lost 30psi. TPT to 8500psi for 30 mins; Press Decr'd 83psi in 30 mins; bled to 3250 psi. Pmpd 75 BF; incr'd to 10.1 BPM, 5380 psi. Pmpd 15 bbls 15% acid; acid on FM, incr to 14 BPM, 5880 psi; flushed w/75 BF; SD. ISIP 3220 psi; 5 min 2974 PSI. Pmpd 15 bbls brine. Closed valves; bled dn. TIH w/pump through frac plug and guns. Perf Bone Spring, 10,690'-15206'. Frac totals 7,132,022# prop, 10,122 gal acid. ND frac. MIRU PU, NU BOP, DO plugs & CO to FC 15,472'. CHC, FWB, ND BOP. RIH w/ 302 jts 2-7/8" L-80 tbg, set @ 10,141. TOP.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #456292 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs</b>	
Name (Printed/Typed) REBECCA DEAL	Title REGULATORY COMPLIANCE PROFESSI
Signature (Electronic Submission)	Date 02/28/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

... department or agency of the United

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***