

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD**  
State of New Mexico  
Energy, Minerals & Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

APR 01 2019

Submit one copy to appropriate District Office

AMENDED REPORT

RECEIVED

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<b><sup>1</sup> Operator name and Address</b> Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		<b><sup>2</sup> OGRID Number</b> 6137
		<b><sup>3</sup> Reason for Filing Code/ Effective Date</b> NW / 2/25/19
<b><sup>4</sup> API Number</b> 30-025-44600	<b><sup>5</sup> Pool Name</b> SAND DUNES; BONESPRING	<b><sup>6</sup> Pool Code</b> 53800
<b><sup>7</sup> Property Code</b> 320993	<b><sup>8</sup> Property Name</b> STRAY CAT 8-5 FED COM	<b><sup>9</sup> Well Number</b> 213H

**II. <sup>10</sup> Surface Location**

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	8	23S	32E		602	South	1989	East	LEA

**<sup>11</sup> Bottom Hole Location**

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	5	23S	32E		22	North	1960	East	LEA

<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
F	F	2/25/19			

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
371960	Lucid Energy Delaware, LLC 3100 McKinnon St., Ste. 800, Dallas, TX 75201	Gas
320009	EnLink Midstream Operating, LP 2501 Cedar Springs Road, Suite 100, Dallas, TX 75201	Oil

**IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBD	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
8/12/18	2/25/19	20877	20763	10746 - 20743	
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17.5	13.375	1110	280		
12.25	9.625	4495			
12.25	9.625	8648	1991		
8.75	5.5	10764			

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
3/2/19	3/2/19	3/2/19	24 hrs	0 psi	0 psi
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method	
	8198 bbl	7836 bbl	10642 mcf		

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Jenny Harms</i>		OIL CONSERVATION DIVISION	
Printed name: Jenny Harms		Approved by: <i>Karen Sharp</i>	
Title: Regulatory Analyst		Title: <i>Staff Mgr</i>	
E-mail Address: Jenny.Harms@dvn.com		Approval Date: <i>4-3-19</i>	
Date: 3/29/2019	Phone: 405-552-6560		

Documents pending BLM approvals will subsequently be reviewed and scanned

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  
PAGE 2

STRAY CAT 8-5 FED COM 213H 30-025-44600

Hole Size	Size	Grade	Weight	Top	Bottom	DVT @	# Sacks & Cmt. Type	TOC @	Amt. Circ'd
17 1/2	13 3/8	J-55	54.5		1110		280		
12 1/4	9 5/8	J-55	40		4495				
12 1/4	9 5/8	P-110EC	40		8648		1991		
8 3/4	5 1/2	P-110	17		10764				
8 1/2	5 1/2	P-110	17		21313		2489	SURFACE	Calculated

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> 30-0254760 <input type="checkbox"/>
2. Name of Operator ✓		6. State Oil & Gas Lease No.
3. Address of Operator Devon Energy Production Company, L.P.		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter Section 333 West Sheridan, Oklahoma City, OK 73102 feet from the _____ line and _____ line Section Township Range NMPM County		8. Well Number 9. OGRID Number STRAY CAT 8-5 FED COM 213H
1904 Elevation (Show whether SPUR, RKB, RT, GR, etc.) 1989 23S 32E		10. Pool name or Wildcat 6137

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. ✓

1/4/2019-1/14/2019: MIRU WL & PT. TIH & ran CBL, found TOC @ Surface'. TIH w/pump through frac plug and guns. Perf Bonespring, 10,746'-20,743' total 455 holes. Frac'd 10,746'-20,743' in 51 stages. Frac totals 218,229 gals fluid & 15,319,416 # prop, 5,502 acid. ND frac, MIRU PU, NU BOP, DO plugs & CO to float collar: 20,763 MD'. CHC, FWB, ND BOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Type or print name Jenny Harms E-mail address Jenny.Harms@dvn.com PHONE 3/29/2019

**For State Use Only**

Jenny Harms Jenny.Harms@dvn.com 405-552-6560

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any): **Accepted for Record Only**