

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address 6301 Deauville Blvd Midland, TX 79706		² OGRID Number 4323
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 0 25-43268	⁵ Pool Name WC-025 G-06 S263319P; BONE SPRING	⁶ Pool Code 97955
⁷ Property Code 316250	⁸ Property Name SD EA 29 FEDERAL COM P8	⁹ Well Number #009H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	26	26S	33E		136	NORTH	1682	EAST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	32	26S	33E		174	SOUTH	1626	EAST	LEA

¹² Lse Code	¹³ Producing Method Code F	¹⁴ Gas Connection Date 11/2/2018	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
------------------------	--	--	-----------------------------------	------------------------------------	-------------------------------------

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	Andeavor	O
	Delaware Basin Midstream, LLC	G
	Mesquite HOBBS OCD	W
	APR 01 2019	

RECEIVED

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBDT	²⁵ Perforations	²⁶ DHC, MC
10/18/2017	10/16/2018	19563' MD	19553' MD	12461' - 19397'	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.500	13.380 J55	848'	803		
12.250	9.625 HCL-80	11187'	2900		
8.500 Liner	7.625 P110	12813'	231		
6.750	5.500 P110 5.000 HCP-110	11840' 19553'	1002		

V. Well Test Data

2.875" tbg set @ 12113'

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
11/2/2018	11/2/2018	11/29/2018	24 HR	1557 psi	80 psi
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method	
49	2942 bbl	4546 bbl	5626 mcf		

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Kayla McConnell*

Printed name: Kayla McConnell

Title: Permitting Specialist

E-mail Address: gncv@chevron.com

Date: 3/7/2019

Phone: 432.687.7375

OIL CONSERVATION DIVISION	
Approved by: <i>Karen Sharp</i>	Title: <i>Staff Mgr</i>
Approval Date: <i>4-2-19</i>	

Documents pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM27506

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SD EA 29 FED COM P8 9H

9. API Well No.
30-025-43268

10. Field and Pool or Exploratory Area
SANDERS TANK;UPR WOLFCAMP

11. County or Parish, State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CHEVRON USA INC
Contact: LAURA BECERRA
E-Mail: LBECCERRA@CHEVRON.COM

3a. Address
6301 DEAUVILLE BLVD
MIDLAND, TX 79706
3b. Phone No. (include area code)
Ph: 432-687-7655

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T26S R33E Mer NMP NWNE 136FNL 1682FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

10/17/17 - Notified John Seaton @ BLM of intent to spud well.
Spud date: 10/18/2017

10/19/17 - Drill 17.5" surface hole to 848'. Notified Kristy Pruitt @ BLM of intent to run and cement casing. Run 13-3/8", 54.5#, J-55 STC casing to 838'.

10/20/17 - Cement casing in place w class C, 803 sacks, Yld: 1.33, Dens: 14.80#/gal, 70 bbls cement to surface. Float collar @ 792', Float shoe @ 838'. WOC at least 5 hrs per BLM time requirement.

12/30/17 - Test casing to 2000psi for 30 min. Drill 12.25" intermediate hole to 11,200'.

1/13/18 - Notified John Stanton @ BLM of intent to run and cement casing. Run 9-5/8", 43.5#, HCL-80

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #429825 verified by the BLM Well Information System
For CHEVRON USA INC, sent to the Hobbs**

Name (Printed/Typed) LAURA BECERRA	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 08/02/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

T
Off

Documents pending BLM approvals will
subsequently be reviewed and scanned

Date _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person kn States any false, fictitious or fraudulent statements or representations as to any matter within its

... to any department or agency of the United

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #429825 that would not fit on the form

32. Additional remarks, continued

LTC casing to 11,187', DV tool and ACP @ 4,874'.

1/14/18 - Cement casing in place w 1st stage: 1,088 sacks, Class C, Yld: 2.50, Den: 11.90# and 220 sacks, Class H, Yld: 1.22, Den: 15.60#; 64 bbls to surface. 2nd stage: 1,592 sacks, Class C, Yld: 2.41, Den: 11.90# and 106 sacks, Class H, Yld: 1.33, Den: 14.80#, 388 bbls to surface. WOC at least 5 hrs per BLM time requirement.

1/24/18 - Set RBP @ 1520'. Received approval from BLM to do squeeze job. Fish tagged @ 4,875'. Released rig to next well.

4/14/18 - Bull BOPE test. Pull & L/D RBP @ 1520'.

4/18/18 - Notified John Staton @ BLM on 4/17/18 of intent to cement fish. Cement squeeze job. Pumped 26 bbls of 13.2ppg cement, displace with 54bbls of OBM, WOC. Tag @ 4,861'.

4/19/18 - Drilled out cement and pushed fish to 11,020'.

4/26/18 - Notified Steven Bailey @ BLM of intent to pump 1st cement plug. 137 sacks, class H, Yld: 1.07, Den: 16.40. Tagged @ 10,647'. Notified Steven Bailey @ BLM of upcoming BOP test. Full BOPE test, all tests good.

4/27/18 - Notified Christy Pruitt @ BLM of intent to pump 2nd cement plug. 137 sacks, class H, Yld: 1.07, Den: 16.40. Tagged @ 10,647'.

4/29/18 - Kick off whipstock & mill window casing from 10,512'-10,524'. Drill 8-1/2" - 10' of formation to 10,534'.

5/1/18 - Drill 8-1/2" hole to 12,813'

5/8/18 - Notified John Stanton @ BLM of intent to run liner. Run 7-5/8", 29.7#, P110, TSH513 liner to 12,813', Float shoe @ 12,811'.

5/9/18 - Notified Paul Flowers @ BLM of intention to cement 7-5/8" liner. Cemented liner with 231 sacks of Class H, Yld: 1.24, Vol: 51 bbl, Den: 15.60, 7 bbls of cement to surface. Test liner to 2,116 psi for 30 min, good test.

5/10/18 - Notified Steve Caffey @ BLM of intent to test BOPE and drill prod casing. Test BOPE to 250psi low/7500psi high.

5/14/18 - Tagged cement @ 12,495'. Drilled 6-3/4" lateral section to 19,563'.

5/23/18 - Notified Paul @ BLM (01:20hrs) of intent to run and cement casing. Run 5-1/2", 20#, P-110 TXP BTC to 11,840' and 5", 18#, P-100 IC to 19,553'.

5/25/18 - Cement casing in place w Lead: 1002 sacks, Yld:1.20, Den: 15.60 and Tail: 101 sacks, Yld: 1.90, Den: 16; 50 bbls of spacer & MRF returns to surface. WOC >5 hrs per BLM time requirement.

5/27/18 - Released rig

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM27506

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name _____
 7. Unit or CA Agreement Name and No. _____

2. Name of Operator **CHEVRON USA INC** Contact: **KAYLA MCCONNELL**
 E-Mail: **kaylamconnell@chevron.com**

8. Lease Name and Well No.
SD EA 29 FED COM P8 9H

3. Address **6301 DEAUVILLE BLVD** 3a. Phone No. (include area code)
MIDLAND, TX 79709 Ph: **432-687-7375**

9. API Well No. **30-025-43268**

4. Location of Well (Report location clearly and in accordance with Federal requirements) **HOBBS OCD**
 At surface **Sec 29 T26S R33E Mer**
136FNL 1682FEL
 At top prod interval reported below
Sec 32 T26S R33E Mer
 At total depth **174FNL 1626FEL**

10. Field and Pool, or Exploratory
SANDERS TANK; UPR WOLFCAM

11. Sec., T., R., M., or Block and Survey
or Area **Sec 29 T26S R33E Mer**

12. County or Parish **LEA** 13. State **NM**

14. Date Spudded **10/18/2017** 15. Date T.D. Reached **05/23/2018** 16. Date Completed
 D & A Ready to Prod.
10/16/2018

17. Elevations (DF, KB, RT, GL)*
3250 GL

RECEIVED
APR 01 2019

18. Total Depth: **MD 19563** 19. Plug Back T.D.: **MD 19553** 20. Depth Bridge Plug Set: **MD TVD**
TVD 12369 **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) _____
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.380 J55	54.5	0	848		803		0	
12.250	9.625 HCL-80	43.5	0	11187	4874	2900		0	
6.750	5.500 P110	20.0	0	11840					
8.500	7.625 P110	29.7	10183	12813		231			
6.750	5.000 HCP-110	18.0	11840	19553		1002		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	12113	12091						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12461	19397	12461 TO 19397			OPEN
B)						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12461	19397	12461 TO 19397			OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12461 TO 19397	FRAC W/945942 BBL FLUID & 18.7 MM# PROPPANT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	11/29/2018	24	▶	2942.0	5626.0	4546.0	46.0	0.87	FLOWS FROM WELL
Choke Size	Tbg. Press Flwg.	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
49	SI 1557	80.0	▶	2942	5626	4546		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			▶					
Choke Size	Tbg. Press Flwg.	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	
	SI		▶					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #454395 VERIFIED BY THE BLM WELL INFORMATION S
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTEL**

Documents pending BLM approvals will
 subsequently be reviewed and scanned

OR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				RUSTLER	773
				CASTILE	3071
				LAMAR	4890
				BELL CANYON	4916
				CHERRY CANYON	5943
				BRUSHY CANYON	7533
				BONE SPRING	9095
				WOLFCAMP	12163

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #454395 Verified by the BLM Well Information System.
For CHEVRON USA INC, sent to the Hobbs**

Name (please print) KAYLA MCCONNELL Title PERMITTING SPECIALIST

Signature _____ (Electronic Submission) Date 02/13/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****