District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

[1] Operator name and Address	[2] OGRID Number
6301 Deauville Blvd Midland, TX 79706	4323
	[3] Reason for Filing Code/ Effective Date: NW

[4] API Number	[5] Pool Name	[6] Pool Code
30 - 0 25-43269	SANDERS TANK; UPPER WOLFCAMP	98097

[7] Property Code	[8] Property Name	[9] Well Number
316250	SD EA 29 FEDERAL COM P8	#010H

II. [10] Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	26	26S	33E		136	NORTH	1657	EAST	LEA

[11] Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	32	26S	33E		193	SOUTH	1198	EAST	LEA

[12] Lse Code	[13] Producing Method Code	[14] Gas Connection Date	[15] C-129 Permit Number	[16] C-129 Effective Date	[17] C-129 Expiration Date
	F	11/2/2018			

III. Oil and Gas Transporters

[18] Transporter OGRID	[19] Transporter Name and Address	[20] O/G/W
[redacted]	Andeavor	O
[redacted]	Delaware Basin Midstream, LLC	G
[redacted]	Mesquite	W
[redacted]		[redacted]

HOBBS OCD
MAR 27 2019
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IV. Well Completion Data

[21] Spud Date	[22] Ready Date	[23] TD	[24] PBTD	[25] Perforations	[26] DHC, MC
10/20/2017	10/19/2018	19844' MD	19832' MD	12960' - 19682'	

[27] Hole Size	[28] Casing & Tubing Size	[29] Depth Set	[30] Sacks Cement
17.500	13.380 J55	843'	857
12.250	9.625 HCL-80	11160'	1803
8.500	7.625 P110	12325'	640
6.750	5.000 HCP-110	19832'	1103

V. Well Test Data

2.875" tbg set @ 12499'

[31] Date New Oil	[32] Gas Delivery Date	[33] Test Date	[34] Test Length	[35] Tbg. Pressure	[36] Csg. Pressure
11/2/2018	1/4/2018	01/04/2019	24 HR	887 psi	60 psi
[37] Choke Size	**[38] Oil**	**[39] Water**	**[40] Gas**		**[41] Test Method**
100	3670 bbl	2792 bbl	5272 mcf		

[42] I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Kayla McConnell

Printed name: Kayla McConnell

Title: Permitting Specialist

E-mail Address: gncv@chevron.com

Date: 3/7/2019 Phone: 432.687.7375

OIL CONSERVATION DIVISION

Approved by: Karen Sharp

Title: Staff Mgr

Approval Date: 4-2-19

Documents pending BLM approvals will subsequently be reviewed and scanned

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMNM27506

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator: CHEVRON USA INC
Contact: KAYLA MCCONNELL
E-Mail: kaylamcconnell@chevron.com

8. Lease Name and Well No.: SD EA 29 FED COM P8 10H

3. Address: 6301 DEAUVILLE BLVD, MIDLAND, TX 79709

3a. Phone No. (include area code): Ph: 432-687-7375

9. API Well No.: 30-025-43269

HOBBS OCD

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4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface: Sec 29 T26S R33E Mer 136FNL 1657FEL
At top prod interval reported below: Sec 32 T26S R33E Mer 757FNL 1184FEL
At total depth: Sec 32 T26S R33E Mer 193FSL 1198FEL

10. Field and Pool, or Exploratory: SANDERS TANK; UPR WOLFCAM

11. Sec., T., R., M., or Block and Survey or Area: Sec 29 T26S R33E Mer

12. County or Parish: LEA
13. State: NM

14. Date Spudded	15. Date T.D. Reached	16. Date Completed	17. Elevations (DF, KB, RT, GL)*
10/20/2017	03/18/2018	☐ D & A ☒ Ready to Prod. 10/19/2018	3250 GL

18. Total Depth:	19. Plug Back T.D.:	20. Depth Bridge Plug Set:
MD 19844 TVD 12815	MD 19832 TVD	MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.380 J55	54.5	0	843		857			
12.250	9.625 HCL-80	43.5	0	11160	4941	1803			
8.500	7.625 P110	29.7	0	12325		640			
6.750	5.000 P110	20.0	0	19832		1103			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	12499	12477						

25. Producing Intervals / 26. Perforation Record

	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	WOLFCAMP	12960	19682	12960 TO 19682			OPEN
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12960 TO 19682	FRAC W/328425 BBL FLUID & 12.7 MM# PROPPANT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/02/2019	01/04/2019	24	→	3670.0	2792.0	5272.0	46.0	0.87	FLOWS FROM WELL

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
100	887	60.0	→	3670	2792	5272		POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #454418 VERIFIED BY THE BLM WELL INFORMATION SYS.
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Documents pending BLM approvals will subsequently be reviewed and scanned

** ED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				RUSTLER	779
				CASTILE	3071
				LAMAR	4898
				BELL CANYON	4923
				CHERRY CANYON	5943
				BRUSHY CANYON	7527
				BONE SPRING	9107
				WOLFCAMP	12174

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #454418 Verified by the BLM Well Information System.
For CHEVRON USA INC, sent to the Hobbs

Name *(please print)* KAYLA MCCONNELL Title PERMITTING SPECIALIST

Signature (Electronic Submission) Date 02/13/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****