

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address 6301 Deauville Blvd Midland, TX 79706		² OGRID Number 4323
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 0 25-43271	⁵ Pool Name SANDERS TANK; UPPER WOLFCAMP	⁶ Pool Code 98097
⁷ Property Code 316250	⁸ Property Name SD EA 29 FEDERAL COM P8	⁹ Well Number #012H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	26	26S	33E		136	NORTH	1607	EAST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	32	26S	33E		170	SOUTH	400	EAST	LEA

¹² Lse Code I	¹³ Producing Method Code F	¹⁴ Gas Connection Date 11/2/2018	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	Andeavor	O
	Delaware Basin Midstream, LLC	G
	Mesquite	W

HOBBS OCD
APR 01 2019

IV. Well Completion Data 11/2/18

RECEIVED

²¹ Spud Date 10/21/2017	²² Ready Date 02/14/2018	²³ TD 19824' MD	²⁴ PBD 19813' MD	²⁵ Perforations 12935' - 19655'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.500	13.380 J55	840'	372		
12.250	9.625 HCL-80	11007'	2279		
8.500	7.625 TSH513	12360'	121		
6.750 6.750	5.500 P- 110 5.000 P- 110	12478' 19813'	1147		

V. Well Test Data 2.875" tbg set @ 12099'

³¹ Date New Oil 11/2/2018	³² Gas Delivery Date 11/2/2018	³³ Test Date 12/28/2018	³⁴ Test Length 24 HR	³⁵ Tbg. Pressure 3165 psi	³⁶ Csg. Pressure 11 psi
³⁷ Choke Size 40	³⁸ Oil 2419 bbl	³⁹ Water 4217 bbl	⁴⁰ Gas 3499 mcf	⁴¹ Test Method	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Kayla McConnell*

Printed name: Kayla McConnell

Title: Permitting Specialist

E-mail Address: gncv@chevron.com

Date: 3/7/2019

Phone: 432.687.7375

OIL CONSERVATION DIVISION	
Approved by: <i>Karen Sharp</i>	
Title: <i>Staff Mgr</i>	
Approval Date: 4-2-19	

Documents pending BLM approvals will subsequently be reviewed and scanned

Service Request 4-2-19 for date correction #22152

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM27506

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
CHEVRON USA INC
 Contact: KAYLA MCCONNELL
 E-Mail: kaylamcconnell@chevron.com

8. Lease Name and Well No.
SD EA 29 FED COM P8 12H

3. Address 6301 DEAUVILLE BLVD
MIDLAND, TX 79709
 3a. Phone No. (include area code)
Ph: 432-687-7375

9. API Well No.
30-025-43271

4. Location of Well (Report location clearly and in accordance with Federal requirements)
 At surface 136FNL 1607FEL
 At top prod interval reported below Sec 29 T26S R33E Mer 779FNL 337FEL
 At total depth 170FSL 400FEL
 Sec 29 T26S R33E Mer
 Sec 32 T26S R33E Mer

10. Field and Pool, or Exploratory
SANDERS TANK; UPR WOLFCAM

11. Sec., T., R., M., or Block and Survey
or Area Sec 29 T26S R33E Mer

12. County or Parish
LEA
 13. State
NM

14. Date Spudded
10/21/2017
 15. Date T.D. Reached
02/14/2018
 16. Date Completed
 D & A Ready to Prod.
11/02/2018

17. Elevations (DF, KB, RT, GL)*
3250 GL

18. Total Depth: MD 19824 TVD 12804
 19. Plug Back T.D.: MD 19813 TVD
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.380 J55	54.5	0	840		372		0	
12.250	9.625 HCL-80	43.5	0	11007	4923	2279		0	
6.750	5.500 P110	20.0	0	12478					
8.500	7.625 TSH513	29.7	10492	12360		121			
6.750	5.000 P-110	18.0	12478	19813		1147		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	12614	12600						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12935	19655	12935 TO 19655			OPEN
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
12935 TO 19655	FRAC W/353140 BBL FLUID & 13.2 MM# PROPPANT

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/02/2018	12/28/2018	24	→	2419.0	3499.0	4217.0	46.0	0.87	FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
40	3165	11.0	→	2419	3499	4217		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #457161 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OI

Documents pending BLM approvals will subsequently be reviewed and scanned

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				RUSTLER	766
				CASTILE	3070
				LAMAR	4896
				BELL CANYON	4923
				CHERRY CANYON	5938
				BRUSHY CANYON	7533
				BONE SPRING	9108
				WOLFCAMP	12173

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #457161 Verified by the BLM Well Information System.
For CHEVRON USA INC, sent to the Hobbs**

Name (please print) KAYLA MCCONNELL Title PERMITTING SPECIALIST

Signature _____ (Electronic Submission) Date 03/06/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.