

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-33850
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NEW MEXICO Q STATE
8. Well Number #12
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM;WOLFCAMP
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3998' GL

HOBBBS OGD  
APR 08 2019  
RECEIVED

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
CHEVRON USA INC

3. Address of Operator  
6301 DEAUVILLE BLVD, MIDLAND, TX 79706

4. Well Location  
 Unit Letter O : 400 feet from the SOUTH line and 1900 feet from the EAST line  
 Section 25 Township 17S Range 34E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC. PLANS ON PERFORMING A WORKOVER AS FOLLOWS ON THE ABOVE WELL:

- MIRU WORKOVER RIG AND AUXILLARY EQUIPMENT. CHECK PRESSURES ON ALL CASING STRINGS.
- SET BPV IN HANGER, IF POSSIBLE N/D TREEE, N/U UP BOP, PULL BPV.  
NOTE: IF BPV CANNOT BE SET, MONITOR WELL FOR 25 MINUTES BEFORE INSTALLING BOP.
- TEST BOP TO 250 PSI LOW/500 PSI HIGH FOR 5 MINUTES EACH.

CONTINUED ON NEXT PAGE

UPDATED WELLBORE DIAGRAM ATTACHED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera Murillo TITLE PERMITTING SPECIALIST DATE 04/04/2019

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431  
**For State Use Only**

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 04/05/19  
 Conditions of Approval (if any):

**WORKOVER PROCEDURE**

4. RU RIG FLOOR AND TUBING HANDLING EQUIPMENT. CALIPER ELEVATORS.
5. TIH WITH FULL OPENING OVERSHOT AND FISH TUBING AT 187'.
6. ATTEMPT TO RELEASE PUMP, POOH AND L/D RODS.
7. R/U WIRELINE. FREE POINT TUBING, IF FREE CHEMICAL CUT 1 ½ JTS ABOVE TAC.
8. TOH AND L/D TUBING, TIH WITH OVERSHOT, BUMPER SUB, JARS, AND ACCELERATOR ON 2 7/8" L-80 WORKSTRING.
9. RELEASE TAC AND TOC.
10. TIH WITH PACKER ON 2 7/8" L-80 WORKSTRING AND SET ABOVE TOP PERF, TEST CASING TO 500 PSI FOR 30 MINUTES TO ENSURE CASING INTEGRITY.
11. RELEASE PACKER, TOH AND L/D WORKSTRING.
12. TIH WITH BHA AS PER RWW PLANNER DESIGN ON YELLOWBAND 2 7/8" L-80 TUBING. HYDROTEST TUBING TO 2500 PSI WHILE TIH.
13. SET BPV IN HANGER, IF POSSIBLE N/D BOP, N/U TREE. PULL BPV.
14. RUN ROD STRING AS PER RWW PLANNER DESIGN, LOAD AND TEST, HANG WELL ON.
15. VERIFY PUMP ACTION WITH OPERATIONS AND HANDOVER WELL.
16. RDMO.

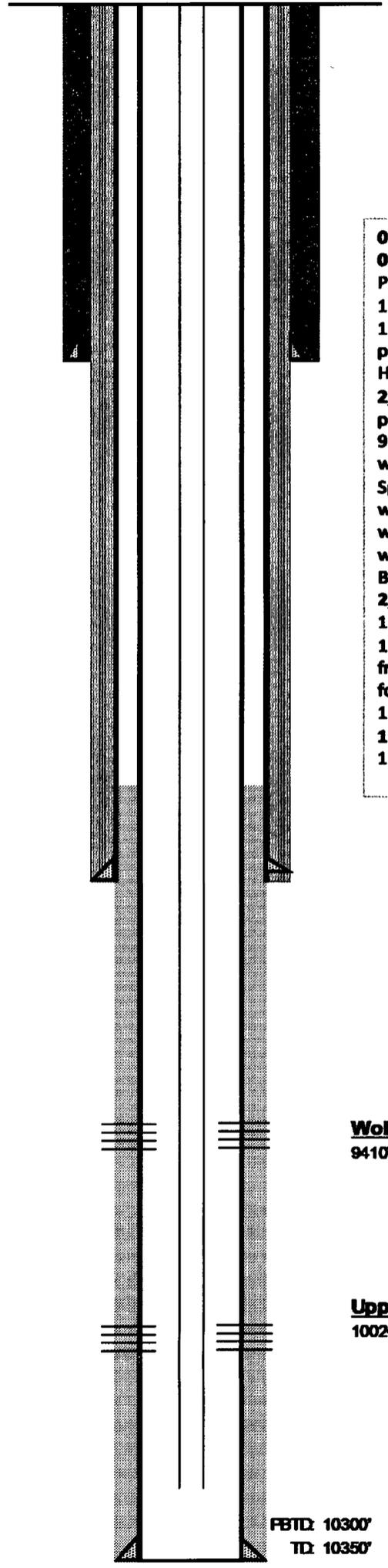
**CURRENT WELLBORE DIAGRAM**  
**New Mexico "Q" State #12**

**LOCATION**

State	New Mexico
County	Lea
Surface Location	400 FSL 1900 FEL
	Sec 25, R-34E, T-17S
	Unit Ltr O

**CASING DETAIL**

<b>Surface Csg.</b>	
Size:	11-3/4"
Wt.:	42# WC-50
Set @:	1504'
Sxs cmt:	800sx class "C"
TOC:	Surface
Hole Size:	14-3/4"
<b>Intermediate Csg.</b>	
Size:	8-5/8"
Wt.:	32# K-55
Set @:	3718'
Sxs Cmt:	1825sx class "H"
TOC:	Surface
Hole Size:	11"
<b>Production Csg.</b>	
Size:	5-1/2"
	L-80 17# and US-50 15.5#, CF-
Wt.:	50 17 # @ 10361
Set @:	10349'
Sxs Cmt:	2500sx class "H"
TOC:	3400'
Hole Size:	7-7/8"



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FBTD: 10300'  
TD: 10350'