

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-041-10144
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-9235
7. Lease Name or Unit Agreement Name Haley Chaveroo San Andres Unit
8. Well Number 003
9. OGRID Number 164557
10. Pool name or Wildcat San Andres, Chaveroo
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Ridgeway Arizona Oil Company

3. Address of Operator
1250 Wood Park Branch Ste 400 Houston Texas 77079

4. Well Location
 Unit Letter B : 660 feet from the North line and 1980 feet from the East line
 Section 33 Township 7S Range 33E NMPM County Roosevelt, NM

HOBBS OGD
 APR 08 2019
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: Add Perforations <input checked="" type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The Haley Chaveroo San Andres Unit 03 injection well failed an MIT in 2012 after a successful TA in 2008 and must be repaired to return the well compliance and support the Haley waterflood project.

- MIRU rig up workover rig and test the casing. Attempt to squeeze holes if needed. If unable to squeeze, run and cement a 3.5" flush joint liner to a depth of 4,207'.
- Drill out the 35' of cement and CIBP. Drill out the PBDT to 4,500' (5 feet above original TD of 4515').
- Add perforations 4277', 4284', 4294' 4303', 4314', 4331', 4340', 4350, 4360', 4370', 4380' 4390', 4400', 4410', 4420', 4430', 4440', 4450', 4460', 4470', 4480', 4490', 4500' (1' guns, 6 shots/ft, 138 total shots).
- Acidize with 10,000 gals acid with two rock salt drops.
- RIH with 3.5" (2-7/8" if liner is run) IPC Flush Joint Tubing and packer. Set packer within 100' of top perf.
- Conduct MIT and return well to injection.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

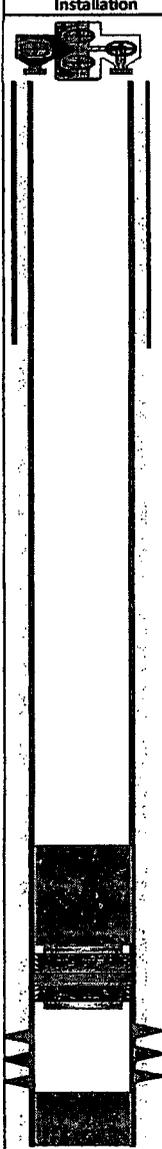
SIGNATURE Teresa Jackson TITLE Contract Regulatory Manager DATE 4-8-19
 Type or print name Teresa Jackson E-mail address: tjackson@atey-energy.com PHONE: 479 244-6543

APPROVED BY: [Signature] TITLE DATE 04/08/19
 Conditions of Approval (if any): NOTIFY NMOC 24 HRS BEFORE CONDUCTING MIT

Well Name: Haley Chaveroo SAU 03

Well API #: 30-041-10144
 County, State: Roosevelt, NM
 Date: 8/21/2018

Final Installation

Installation	Surface Casing	Make	Size	Wellhead Detail	OD	ID
	OD: 8-5/8"					
	Weight: 24					
	Grade: 0					
	Top: 0	Length	Depth	Tubing Detail (Top Down)	OD	ID
	Bottom: 374	10.00'	10.00'	KB		
	Production Casing					
	OD: 4.5	4,198.00'	4,208.00'	CIBP w/35' of cement on top		
	Weight: 10.5					
	Grade: J55					
	Top: 0					
	Bottom: 4514					
	TOC					
	3570' From Surf.					
		Count	Length	ROD DETAIL (Bottom Up)		
	Liner Top					
	N/A					
	KOP					
	N/A					
	Top Perf					
	4277					
Bottom Perf						
4331						
TD						
4515			0' Pump Set Depth			
PBTD						
4486			Perforations			
TVD	Current:		4277', 4284', 4294', 4303', 4314', 4331'			
4515	Squeezed:		4409', 4417', 4423', 4427', 4433', 4438', 4446', 4449', 4454', 4458', 4463', 4468'			

Proposed Wellbore Diagram

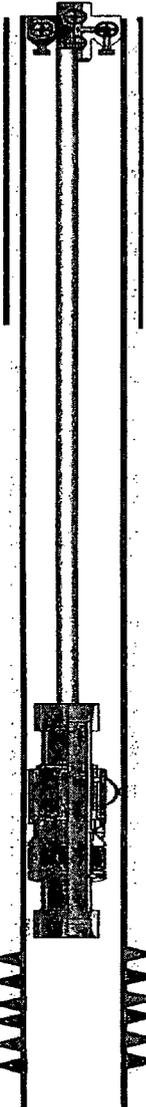
Well Name: Haley Chaveroo SAU 03

Well API #: 30-041-10144

County, State: Roosevelt, NM

Date: 4/5/2019

Final Installation

Installation	Surface Casing	Make	Size	Wellhead Detail	OD	ID
	OD: 8-5/8"					
	Weight: 24					
	Grade:					
	Top: 0	Length	Depth	Tubing Detail (Top Down)	OD	ID
	Bottom: 374	10.00'	10.00'	KB		
	Production Casing					
	OD: 4.5	4,098.00'	4,108.00'	3.5" x 9.3# IPC L80 Tubing		
	Weight: 10.5					
	Grade: J55	8.00'	4,116.00'	AS1X Packer		
	Top: 0					
	Bottom: 4514					
	TOC					
	3570' From Surf.					
	Liner Top					
	N/A					
KOP						
N/A						
Top Perf						
4369						
Bottom Perf						
4443						
TD						
4515						
PBSD						
4486		Perforations				
TVD		Current:	4277', 4284', 4294' 4303', 4314', 4331'			
4515		Proposed:	4277', 4284', 4294' 4303', 4314', 4331', 4340', 4350, 4360', 4370', 4380' 4390', 4400', 4410', 4420', 4430', 4440', 4450', 4460', 4470', 4480', 4490', 4500' (1' guns, 6 shots/ft, 1387 total shots) (Acidize with 10,000 gals acid)			