Form 3160-5 (June 2015)

Carlshad Field Office

OCD Hobbs DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

6. If Indian, Allottee or Tribe Name

5. Lease Serial No. NMNM-0448921-A

SUNDRY NOTICES AND REPORTS ON WELLS

UNITED STATES

Do not use this form for proposals to drill or to re

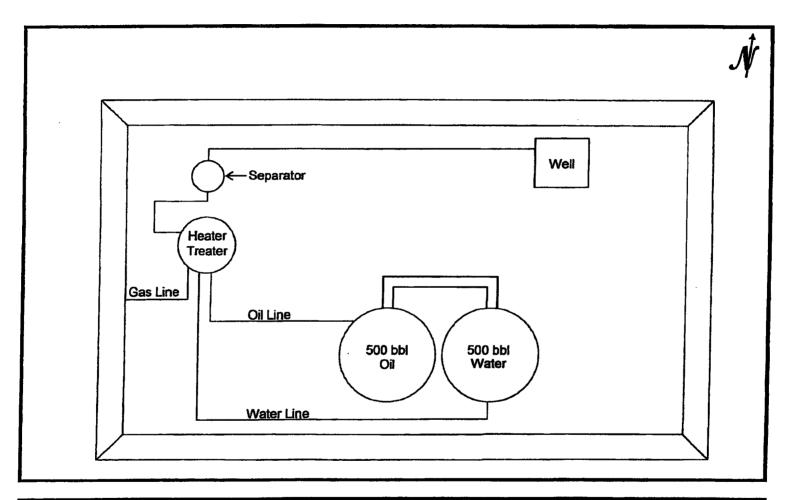
Attacker 121	TDIDI IO ATC . O.L	If Unit of CA/Agreer	nent, Name and/or No.		
	TRIPLICATE - Other instr	ructions on page	-KŅ	3	nent, mante una or rio.
1. Type of Well	v.n. 🗀 ou	· /	C	8. Well Name and No.	
SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well Oil Well Gas Well Other 2. Name of Operator (ADETERS ODERATING LLC)			8. Well Name and No. MEXICO "P" FEDERAL #1		
2. Name of Operator IMPETRO OPE	•		9. API Well No. 30-025-22405		
3a. Address 300 E. SONTERRA, SUITE 1240 SAN ANTONIO, TX 78258		3b. Phone No. (include area code) (210) 999-5400		10. Field and Pool or Exploratory Area	
				JABALINA; WOLFCAMP, SOUTHWEST	
4. Location of Well (Footage, Sec., T.,)		11. Country or Parish, State		
1980' FNL & 1980' FWL, SECTIO	Л.Р.M.		LEA COUNTY, NEW MEXICO		
12. CHE	CK THE APPROPRIATE E	BOX(ES) TO INDICATE NATURE	OF NOT	TCE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION		TYPE OF ACTION			
Notice of Intent	Acidize	Deepen	Proc	duction (Start/Resume)	Water Shut-Off
	Alter Casing	Hydraulic Fracturing	Rec	clamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Rec	complete	Other FLARING
	Change Plans	Plug and Abandon	Tem	nporarily Abandon	
Final Abandonment Notice	Convert to Injection	n Plug Back	☐ Wat	ter Disposal	
the Bond under which the work wi completion of the involved operati	ally or recomplete horizonta il be perfonned or provide the ons. If the operation results	Ily, give subsurface locations and m he Bond No. on file with BLM/BIA in a multiple completion or recomp	easured a Required letion in a	and true vertical depths of d subsequent reports mus a new interval, a Form 31	fall pertinent markers and zones. Attach
Authorized Venting and Flaring	g of Gas meter serial num	ber 52385			
We would like to amend the pr	revious From 3160-5 filed	on November 1, 2018			
Due to unavailable gas marke flare gas.	t we are contracting with t	Lucid Energy (511940) to lay a n	ew line t	to the facility and are re	questing a 90 day extension to
Covers period February 22,	2019 to May 22, 2019				

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) Debbie Cherry	Reg. Asst Title
Signature Willie Cherry	Date 01/31/2019
THE SPACE FOR FED	DERAL OR STATE OFICE USE
/s/ Jonathon Shepard	Retroleum EngineerFEB 2 0 2019
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	mor Carlehad Field Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



PERENCE AND LENGUES.



Mexico P Federal #1 NMNM-0448921-A 1980' FNL & 1980' FWL Sec. 21, T-26-S, R-35E, N.M.P.M.

Lea County, NM N 32.030309 - W -103.374772 imPetro Operating, LLC

Mexico P Federal #1 - Tank Battery

Not To Scale

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.