

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC063798

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

MAR 12 2019

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY

Contact: REBECCA DEAL

Email: Rebecca.Deal@dvn.com

8. Well Name and No.

BOOMSLANG 14-23 FED 2H

9. API Well No.

30-025-43308-00-S1

3a. Address

P O BOX 250
ARTESIA, NM 88201

3b. Phone No. (include area code)

Ph: 405-228-8429

10. Field and Pool or Exploratory Area

RED HILLS-BONE SPRING, NORTH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T24S R33E NENW 225FNL 1450FWL

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Devon Energy respectfully requests a correction to BHL in approved completion report for the Boomslang 14-23 Fed 2H. Please revise BHL to 215 FSL & 2171 FWL, 23-24S-33E from previously reported. See attached previously submitted compl rpt and revised C-102.

Carlsbad Field Office
OCD Hobbs

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #452894 verified by the BLM Well Information System

For DEVON ENERGY PRODUCTION COMPANY LP, sent to the Hobbs

Committed to AFMSS for processing by PRISCILLA PEREZ on 02/06/2019 (17DLM1309SE)

Name (Printed/Typed) REBECCA DEAL

Title REGULATORY COMPLIANCE PROFESSI

Signature (Electronic Submission)

Date 02/01/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

LONG VO
Title PETROLEUM ENGINEER

Date 02/15/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

K2

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 397-6161 Fax: (575) 393-0720
District II
511 S. First St., Artesia, NM 88210
Phone: (505) 748-1253 Fax: (575) 748-9726
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-43308	² Pool Code 96434	³ Pool Name RED HILLS; BONE SPRING, NORTH
⁴ Property Code 315943	⁵ Property Name BOOMSLANG 14-23 FED	
⁶ OGRID No. 6137	⁷ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	
		⁸ Well Number 2H
		⁹ Elevation 3599.7

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	14	24 S	33 E		225	NORTH	1450	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	23	24 S	33 E		215	SOUTH	2171	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
320			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

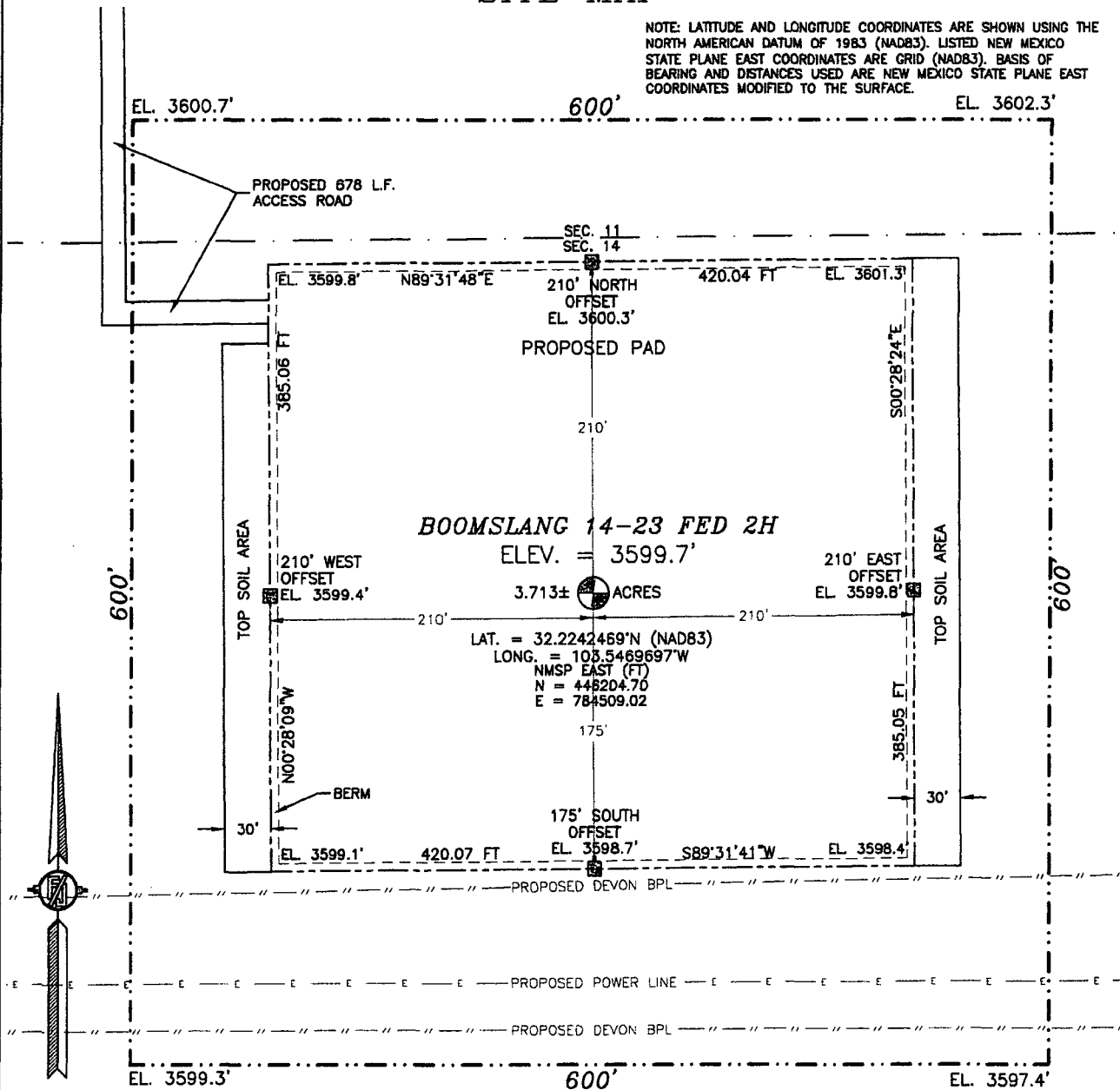
<p>NW CORNER SEC. 14 LAT. = 32.2248615°N LONG. = 103.5516579°W NMSP EAST (FT) N = 448417.68 E = 783057.59</p> <p>W/4 CORNER SEC. 14 LAT. = 32.2176077°N LONG. = 103.5516536°W NMSP EAST (FT) N = 443778.80 E = 783078.11</p> <p>SECTION CORNER LAT. = 32.2103545°N LONG. = 103.5516507°W NMSP EAST (FT) N = 441140.13 E = 783098.19</p> <p>W/4 CORNER SEC. 23 LAT. = 32.2031048°N LONG. = 103.5516485°W NMSP EAST (FT) N = 438502.76 E = 783118.06</p> <p>SW CORNER SEC. 23 LAT. = 32.1958504°N LONG. = 103.5516422°W NMSP EAST (FT) N = 435863.64 E = 783139.20</p>		<p>N/4 CORNER SEC. 14 LAT. = 32.2248687°N LONG. = 103.5431322°W NMSP EAST (FT) N = 446439.59 E = 785694.08</p> <p>E/4 CORNER SEC. 14 LAT. = 32.2248541°N LONG. = 103.5346036°W NMSP EAST (FT) N = 446453.81 E = 788331.50</p> <p>E/4 CORNER SEC. 14 LAT. = 32.2176222°N LONG. = 103.5346000°W NMSP EAST (FT) N = 443822.86 E = 788352.19</p> <p>SECTION CORNER LAT. = 32.2103608°N LONG. = 103.5345930°W NMSP EAST (FT) N = 441181.22 E = 788373.97</p> <p>E/4 CORNER SEC. 23 LAT. = 32.2031101°N LONG. = 103.5345876°W NMSP EAST (FT) N = 438543.46 E = 788395.26</p> <p>SE CORNER SEC. 23 LAT. = 32.1958483°N LONG. = 103.5345863°W NMSP EAST (FT) N = 435901.64 E = 788415.27</p>	
<p>1450'</p> <p>225'</p> <p>BOOMSLANG 14-23 FED 2H ELEV. = 3599.7' LAT. = 32.2242469°N (NAD83) LONG. = 103.5469697°W NMSP EAST (FT) N = 446204.70 E = 784509.02</p> <p>SEC 14</p> <p>QUARTER CORNER SCALED</p> <p>SEC 23</p> <p>NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE.</p> <p>BOTTOM OF HOLE LAT. = 32.1957567°N LONG. = 103.5469165°W NMSP EAST (FT) N = 436203.91 E = 784586.25</p> <p>215'</p> <p>BOTTOM OF HOLE 2171'</p> <p>S/4 CORNER SEC. 23 LAT. = 32.1958491°N LONG. = 103.5431170°W NMSP EAST (FT) N = 435882.44 E = 785776.38</p>		<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Rebecca Deal</i> 4/24/2018 Signature Date</p> <p>Rebecca Deal, Regulatory Analyst Printed Name</p> <p>rebecca.deal@dvn.com E-mail Address</p> <p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>FILMON F. JARAMILLO FEBRUARY 24, 2016 Date of Survey</p> <p><i>Filmon F. Jaramillo</i> Signature and Seal of Professional Surveyor</p> <p>Certificate Number: FILMON F. JARAMILLO, PLS 12797 SURVEY NO. 3461B</p>	

PPP: 196 FNL & 2259 FWL, 14-26S-33E

Project Area: 
Producing Area: 

**SECTION 14, TOWNSHIP 24 SOUTH, RANGE 33 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
SITE MAP**

NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE.



010 50 100 200

SCALE 1" = 100'

DIRECTIONS TO LOCATION

FROM STATE HWY. 128 AND CR. J2 (BRINNSTOOL) GO NORTH ON CR. J2 0.85 MILE, TURN RIGHT AND GO EAST 0.5 MILE, BEND LEFT AND GO NORTH 0.25 MILE, TURN RIGHT AND GO EAST 0.69 MILE TO A PROPOSED ROAD SURVEY AND FOLLOW FLAGS SOUTH 578', THEN EAST 100' TO NORTHWEST PAD CORNER FOR THIS LOCATION.

DEVON ENERGY PRODUCTION COMPANY, L.P.

BOOMSLANG 14-23 FED 2H

**LOCATED 225 FT. FROM THE NORTH LINE
AND 1450 FT. FROM THE WEST LINE OF
SECTION 14, TOWNSHIP 24 SOUTH,
RANGE 33 EAST, N.M.P.M.**

LEA COUNTY, STATE OF NEW MEXICO

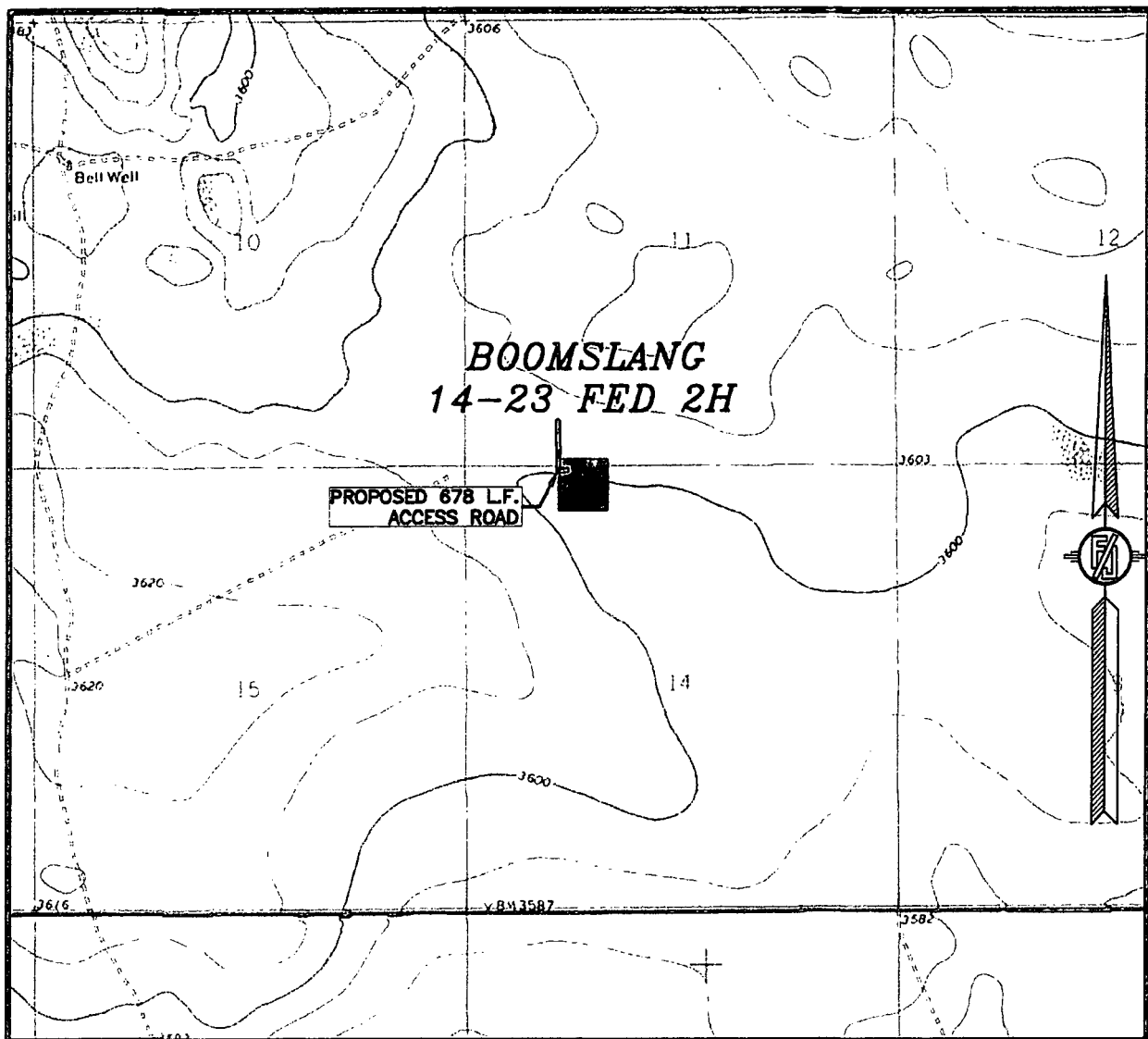
FEBRUARY 24, 2016

SURVEY NO. 3461B

MADRON SURVEYING, INC. 301 SOUTH CANAL
(575) 234-3341

CARLSBAD, NEW MEXICO

SECTION 14, TOWNSHIP 24 SOUTH, RANGE 33 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
LOCATION VERIFICATION MAP



USGS QUAD MAP:
BELL LAKE

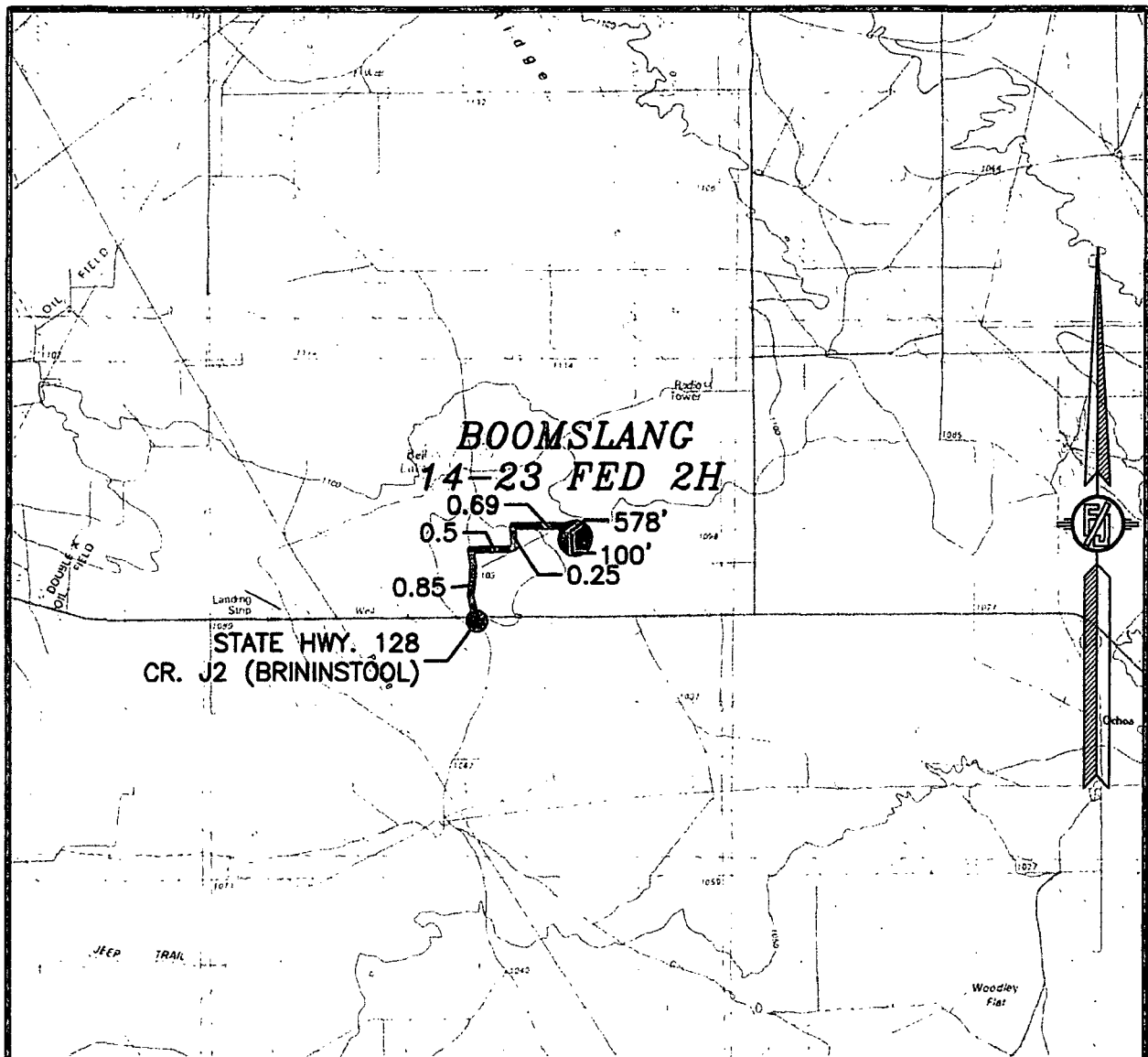
NOT TO SCALE

DEVON ENERGY PRODUCTION COMPANY, L.P.
BOOMSLANG 14-23 FED 2H
LOCATED 225 FT. FROM THE NORTH LINE
AND 1450 FT. FROM THE WEST LINE OF
SECTION 14, TOWNSHIP 24 SOUTH,
RANGE 33 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO

FEBRUARY 24, 2016

MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341 SURVEY NO. 3461B
CARLSBAD, NEW MEXICO

SECTION 14, TOWNSHIP 24 SOUTH, RANGE 33 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
VICINITY MAP



DISTANCES IN MILES

NOT TO SCALE

DIRECTIONS TO LOCATION

FROM STATE HWY. 128 AND CR. J2 (BRININSTOOL) GO NORTH ON CR. J2 0.85 MILE, TURN RIGHT AND GO EAST 0.5 MILE, BEND LEFT AND GO NORTH 0.25 MILE, TURN RIGHT AND GO EAST 0.69 MILE TO A PROPOSED ROAD SURVEY AND FOLLOW FLAGS SOUTH 578', THEN EAST 100' TO NORTHWEST PAD CORNER FOR THIS LOCATION.

DEVON ENERGY PRODUCTION COMPANY, L.P.

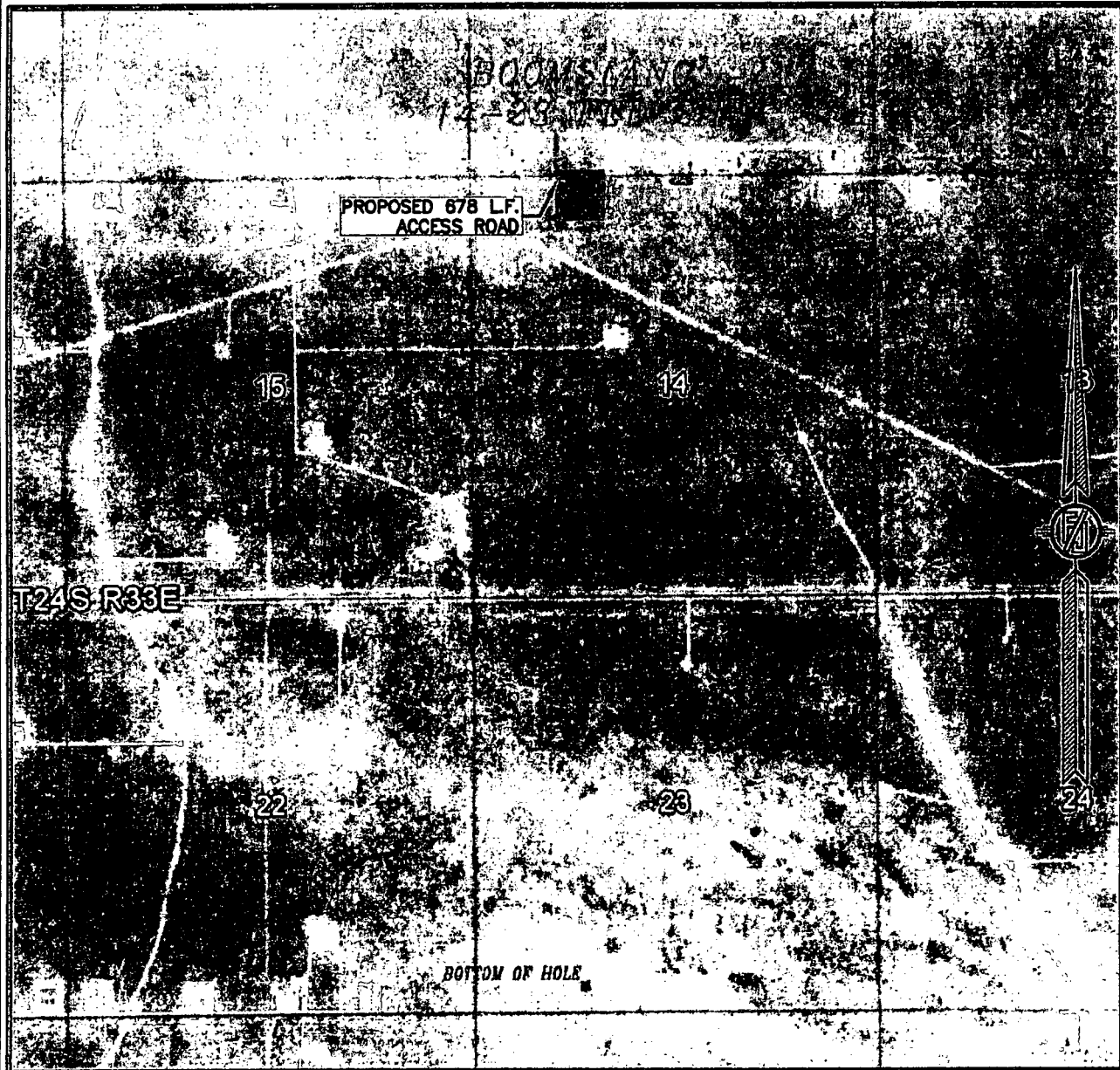
BOOMSLANG 14-23 FED 2H

LOCATED 225 FT. FROM THE NORTH LINE
AND 1450 FT. FROM THE WEST LINE OF
SECTION 14, TOWNSHIP 24 SOUTH,
RANGE 33 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO

FEBRUARY 24, 2016

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO
(575) 234-3341 SURVEY NO. 3461B

SECTION 14, TOWNSHIP 24 SOUTH, RANGE 33 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
AERIAL PHOTO



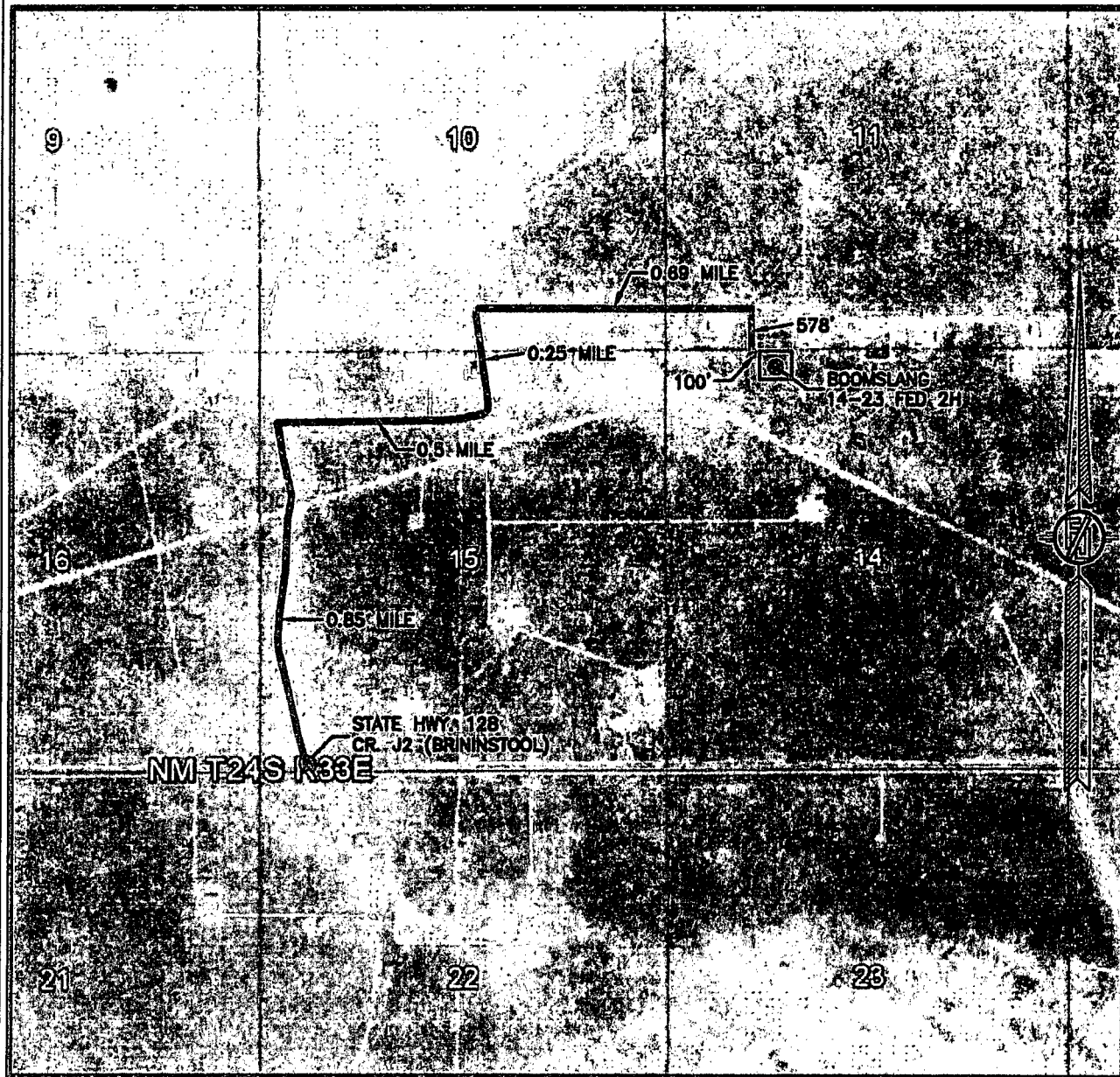
NOT TO SCALE
AERIAL PHOTO:
GOOGLE EARTH
FEB. 2014

DEVON ENERGY PRODUCTION COMPANY, L.P.
BOOMSLANG 14-23 FED 2H
LOCATED 225 FT. FROM THE NORTH LINE
AND 1450 FT. FROM THE WEST LINE OF
SECTION 14, TOWNSHIP 24 SOUTH,
RANGE 33 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO

FEBRUARY 24, 2016

MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341 SURVEY NO. 3461B
CARLSBAD, NEW MEXICO

SECTION 14, TOWNSHIP 24 SOUTH, RANGE 33 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
AERIAL ACCESS ROUTE MAP



NOT TO SCALE
AERIAL PHOTO:
GOOGLE EARTH
FEB. 2014

DEVON ENERGY PRODUCTION COMPANY, L.P.
BOOMSLANG 14-23 FED 2H
LOCATED 225 FT. FROM THE NORTH LINE
AND 1450 FT. FROM THE WEST LINE OF
SECTION 14, TOWNSHIP 24 SOUTH,
RANGE 33 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO

FEBRUARY 24, 2016

SURVEY NO. 3461B

MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341 CARLSBAD, NEW MEXICO

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC063798

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator DEVON ENERGY PRODUCTION CO. LLC			8. Lease Name and Well No. BOOMSLANG 14-23 FED 2H		
3. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102			9. API Well No. 30-025-43308		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 14 T24S R33E Mer NENW 225FNL 1450FWL At top prod interval reported below Sec 14 T24S R33E Mer 215FSL 2171FWL At total depth Sec 23 T24S R33E Mer SES 196FNL 2259FWL			10. Field and Pool, or Exploratory RED HILLS; BONE SPRING, N		
14. Date Spudded 08/18/2017			11. Sec., T., R., M., or Block and Survey or Area Sec 14 T24S R33E Mer		
15. Date T.D. Reached 10/18/2017			12. County or Parish LEA		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/15/2018			13. State NM		
17. Elevations (DF, KB, RT, GL)* 3600 GL					
18. Total Depth: MD 19432 TVD 9485			19. Plug Back T.D.: MD 19328 TVD		
20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1434		1075		0	74
12.250	9.625 J-55	40.0	0	5199		1595		0	120
8.750	5.500 P110RY	17.0	0	19417		2500		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9115							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9677	19271	9677 TO 19271		1622	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9677 TO 19271	57,876 BBLS ACID, 16,037,660# PROPPANT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/27/2018	04/21/2018	24	→	1680.0	2981.0		1774.0		FLows FROM WELL
Choke Size	Tbg. Press. Flwg. 426 SI	Csg. Press. 40.0	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
44							1881		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #422974 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1284	1729	BARREN	RUSTLER	1284
SALADO	1729	5105	BARREN	SALADO	1729
B/SALT	5105	5255	BARREN	B/SALT	5105
DELAWARE	5255	9135	OIL/GAS	DELAWARE	5255
BONE SPRING	9135		OIL/GAS	BONE SPRING	9135

32. Additional remarks (include plugging procedure):

EC transaction was cancelled due to a WIS issue, resubmitting sundry notice/WC with a new EC transaction number.

Cmt Circulated measured in bbls.

Prod csg as follows: TD 8-3/4? hole @ 9822? & 8-1/2? hole @ 19,432?. RIH w/ 452 jts 5-1/2? 17# P110RY CDC-HTQ csg, set @ 19,417?.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #422974 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO, LP, sent to the Hobbs

Name(please print) REBECCA DEAL

Title REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 06/07/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****