

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.5. Well Name and No.
NMMN24506

If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

SALADO DRAW 18 26 33 FED 3H

2. Name of Operator

CHEVRON USA INCORPORATED

Contact: CINDY H MURILLO

E-Mail: CHERRAMURILLO@CHEVRON.COM

9. API Well No.

30-025-42278-00-S1

3a. Address

6301 DEAUVILLE BLVD
MIDLAND, TX 79706

3b. Phone No. (include area code)

Ph: 575-263-0431
Fx: 575-263-0445

10. Field and Pool or Exploratory Area

WC025G06S263319P-BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T26S R33E NENW 200FNL 1943FWL
32.035590 N Lat, 103.613078 W Lon

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Venting and/or Flaring

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

CHEVRON USA INC IS REQUESTING TO FLARE AT THE ABOVE LOCATION. SALADO DRAW 19 CTB PRODUCES AND FLARES APPROXIMATELY 250 MCF. THAT IS NOT FEASIBLE TO SWEETEN AND SELL THROUGH AN APPROVED FLARE STACK. THIS FLARING WILL CONTINUE TO REDUCE OVER TIME AND WILL BE NECESSARY THROUGH THE REMAINING ECONOMIC LIFE OF THE SALADO DRAW 19 CTB.

THE ASSOCIATED OIL PRODUCTION FROM THE EXISTING 19 BONE SPRING OIL PRODUCERS IS BETWEEN 4000 - 6000 BOPD. PRODUCED GAS IS FLARED AND THE TOTAL DAILY VOLUME IS MEASURED ON A THREE PHASE SEPARATOR. EACH THREE PHASE SEPARATOR WILL MEASURE OIL THROUGH A CORILOIS METER ON THE OIL OUTLET LINE, GAS THROUGH AN ORFICE METER RUN WITH A TOTAL FLOW COMPUTER. WELLS AFFECTED AT THE CTB ARE ATTACHED WITH API#S.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #455498 verified by the BLM Well Information System

For CHEVRON USA INCORPORATED, sent to the Hobbs

Committed to AFMSS for processing by JONATHON W SHEPARD on 02/26/2019 (19JS0027SE)

Name (Printed/Typed) CINDY H MURILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 02/21/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

/s/ Jonathon Shepard

Title

Petroleum Engineer

MAR 01 2019
Date

Carlsbad Field Office

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



C-129 for Salado Draw 19 CTB

Salado Draw Wells

Name	API#
Salado Draw 18 26 33 Fed #3H	30-025-42278
Salado Draw 18 26 33 Fed #4H	30-025-42279
Salado Draw 19 26 33 Fed #3H	30-025-42280
Salado Draw 19 26 33 Fed #4H	30-025-42281
Salado Draw 18 26 33 Fed #1H	30-025-42659
Salado Draw 18 26 33 Fed #2H	30-025-42660
Salado Draw 19 26 33 Fed #1H	30-025-42661
Salado Draw 19 26 33 Fed #2H	30-025-42662
SD EA 18 Federal P6 #5H	30-025-42795
SD EA 18 Federal P6 #6H	30-025-42796
SD EA 19 Federal P6 #5H	30-025-42797
SD EA 19 Federal P6 #6H	30-025-42798
SD EA 19 Federal P6 #7H	30-025-42799
Porter Brown #1H	30-025-40802
SD EA 18 19 Fed Com P15 16H	30-025-44088
SD EA 18 19 Fed Com P15 17H	30-025-44089
SD EA 18 19 Fed Com P15 18H	30-025-44090
SD EA 18 19 Fed Com P15 19H	30-025-44167
SD EA 18 19 Fed Com P15 20H	30-025-44091

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i - iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 - 3179.104.