Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2013

	BUREAU OF LAND MANAGEMENT
	SUNDRY NOTICES AND REPORTS ON WELLS
-	

5. Lease Serial No.

SUNDRY Do not use thi	NOTICES AND REPO	RTS ON WELLS drill or to re-enter an	CO	NMNM118722		
abandoned wel	6. If Indian, Allottee o					
SUBMIT IN T	TRIPLICATE - Other inst	ructions on page 2	22.60	7. Unit or CA/Agree	ment, Name and/or No.	
Type of Well	ier	RTS ON WELLS drill or to re-enter an D) for such proposals. tructions on page 2 LAURA BECERRA	CE	8. Well Name and No. SD WE 15 FED P	12 1H	
Name of Operator CHEVRON USA INC	Contact: E-Mail: LBECERR	LAURA BECERRA A@CHEVRON.COM	Br	9. API Well No. 30-025-43613-0	0-S1	
3a. Address 1616 W. BENDER BLVD HOBBS, NM 88240		3b. Phone No. (include area code) Ph: 432-687-7665 10. Field and Pool or Expl. JENNINGS			Exploratory Area	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. County or Parish,	State	
	Sec 15 T26S R32E SESW 52FSL 1385FWL 32.035721 N Lat, 103.666924 W Lon					
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Product	tion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclam	ation	■ Well Integrity	
Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon			
	☐ Convert to Injection	☐ Plug Back	Water I	Disposal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.						
ATTACHED YOU WILL FIND APPLIES TO THE FOLLOWIN		. ONSHORE ORDER #7 FOR	M SALADO	DRAW 23 CTB. TH	E INFORMATION	

14. I hereby certify that the	he foregoing is true and correct. Electronic Submission #450264 verifie For CHEVRON USA IN Committed to AFMSS for processing by DEBO	IC, sen	t to th	e Hobi	bs			
Name (Printed/Typed)	LAURA BECERRA	Title	PEF	अ∖्राम्	ING SPECIALI	ST	-	
Signature	(Electronic Submission)	Date	01/	/ACI	CEPTED F	OR REC	ORD	
	THIS SPACE FOR FEDERA	L OR	STA	TE O	FICEUSE	7 2019		
Approved By		Title			and	Amle	0	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				BU	IREAU OF LAND CARLSBAD FIE	MANAGEMEI LD OFFICE	र्ग	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SD WE 15 FED P12 1H - 30-025-43613 SD WE 15 FED P12 2H - 30-025-43594 SD WE 15 FED P12 3H - 30-025-43595

WATER DISPOSAL ONSHORE ORDER #7

The following information is needed before your method of water disposal can be considered for approval.

1.	Name(s) of formation (s) producing water on the lease. Bone Spring
2.	Amoun	t of water produced from each formation in barrels per day.
	 	23 CTB: 7,700 BBLS
3.	How w	ater is stored on the lease.
		3 (750 Barrel Oil Tanks) 3 (750 Barrel Water Tanks)
4.		ater is moved to disposal facility. sfer pumps, recycle facility or 3 rd party takeaway
5.	a. Lea	ors of disposal facility ase name or well name and number: <u>Chevron does not dispose this water – it either</u> cycles or sends to third party takeaway.
		cation by ¼ ¼ Section, Township and Range of the disposal system
	_	
	c. The	e appropriate NMOCD permit number:

Salado Draw 23 CTB – Sec. 23, T26S-R32E NMP; Lea Co, NM							
WELL	API	LEASE	1/4 Sec				
\$00 WE 16 FED PIX 181	£00 0925-42C003	MMMMMARINES	ST-900	Sec 15, 1265 1625			
SD WE 15 FED M22H	\$10-023-05590	NIMINIMILIE 1723	SEM	See 16, 1246-1224			
30 WE 18 HID M2 3H	80-023-48505	NIMINMILE723	SEAW	50215, 7255-6541			
SOWETS FROM 2011	204045-20569	MANUMULANG:		This well wes negetalled			
SD WE 15 FED P9 5H	30-025-43640	NMNM118723	SWSE	Sec 15, T26S-R32E			
SD WE 15 FED P9 6H	30-025-43641	NMNM118723	SWSE	Sec 15, T26S-R32E			
SD WE 15 FED P9 7H	30-025-43642	NMNM118723	SWSE	Sec 15, T26S-R32E			
SD WE 15 FED P9 8H	30-025-43648	NMNM118723		This well was not drilled			
SD WE 23 FED P25 4H	30-025-43463	NMNM118723		This well was not drilled			
SD WE 23 FED P25 5H	30-025-43460	NMNM118723	SESW	Sec 23, T26S-R32E			
SD WE 23 FED P25 6H	30-025-43461	NMNM118723	SESW	Sec 23, T26S-R32E			
SD WE 23 FED P25 7H	30-025-43462	NMNM118723	SWSE	Sec 23, T26S-R32E			
SD WE 14 FED P7 3H	30-025-43086	NMNM118723	SESE	Sec 14, T26S-R32E			
SD WE 14 FED P7 4H	30-025-43087	NMNM118723	SESE	Sec 14, T26S-R32E			