

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs  
HOBBS OCD  
APR 05 2019  
RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NNNM123530

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
BASEBALL CAP FEDERAL COM 26H

9. API Well No.  
30-025-44153-00-S1

10. Field and Pool, or Exploratory  
WILDCAT;WOLFCAMP

11. Sec., T., R., M., or Block and Survey  
or Area Sec 25 T24S R34E Mer NMP

12. County or Parish  
LEA

13. State  
NM

17. Elevations (DF, KB, RT, GL)\*  
3408 GL

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  
Other \_\_\_\_\_

2. Name of Operator  
COG OPERATING LLC

Contact: AMANDA AVERY  
E-Mail: aavery@concho.com

3. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE  
MIDLAND, TX 79701-4287

3a. Phone No. (include area code)  
Ph: 575-748-6940

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface Sec 25 T24S R34E Mer NMP  
SESW 325FSL 1980FWL 32.182047 N Lat, 103.425841 W Lon  
At top prod interval reported below Sec 25 T24S R34E Mer NMP  
SESW 325FSL 1980FWL 32.182047 N Lat, 103.425841 W Lon  
At total depth Sec 24 T24S R34E Mer NMP  
NENW 196FNL 1685FWL 32.209732 N Lat, 103.426752 W Lon

14. Date Spudded  
12/09/2017

15. Date T.D. Reached  
02/06/2018

16. Date Completed  
 D & A  Ready to Prod.  
11/30/2018

18. Total Depth: MD 23024  
TVD 12615

19. Plug Back T.D.: MD 22820  
TVD 12615

20. Depth Bridge Plug Set: MD 22915  
TVD 12615

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 L80	68.0	0	1135		1050		0	
12.250	9.625 P110	47.0	0	12012	5405	2655		0	
8.500	5.500 P110	23.0	0	23009		4665		1060	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	12225	12215						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	13111	22815	13111 TO 22815		2160	
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
13111 TO 22815	SEE ATTACHED

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/30/2018	11/30/2018	24	→	423.0	542.0	2792.0			GAS LIFT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
18/64	SI 3800	2699.0	→	423	542	2792		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE  
MAR 11 2019  
ACCEPTED FOR RECORD

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #450911 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* BLM REVISED \*\*

Reclamation Due 5-30-2019

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
TOP OF SALT	1417			TOP OF SALT	1417
BASE OF SALT	5260			BASE OF SALT	5260
LAMAR	5541			LAMAR	5541
BELL CANYON	5561			BELL CANYON	5561
CHERRY CANYON	6619			CHERRY CANYON	6619
BRUSHY CANYON	8133			BRUSHY CANYON	8133
BONE SPRING 2ND	9460			BONE SPRING 2ND	9460
BONE SPRING 1ST	10609			BLINEBRY-TUBB-DRINKARD	10609

32. Additional remarks (include plugging procedure):

BONE SPRING 2ND 11178  
BONE SPRING 3RD 12254  
WOLFCAMP 12712

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #450911 Verified by the BLM Well Information System.  
For COG OPERATING LLC, sent to the Hobbs  
Committed to AFMSS for processing by DEBORAH HAM on 03/04/2019 (19DMH0052SE)

Name (please print) AMANDA AVERY Title AUTHORIZED REPRESENTATIVE  
Signature \_\_\_\_\_ (Electronic Submission) Date 01/16/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\***