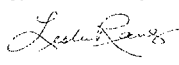


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017																
		1. WELL API NO. 30-025-44193																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No. 319659																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name RED TANK 30-31 STATE COM																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		6. Well Number: 014H																
8. Name of Operator OXY USA INC.		9. OGRID 16696																
10. Address of Operator PO BOX 4294, HOUSTON, TX 77210		11. Pool name or Wildcat RED TANK; BONE SPRING																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	A	30	22S	33E		200	FNL	710	FEL	LEA								
BH:	P	31	22S	33E		20	FSL	844	FEL	LEA								
13. Date Spudded 08/01/2018	14. Date T.D. Reached 11/14/2018	15. Date Rig Released 12/01/2018		16. Date Completed (Ready to Produce) 01/07/2019		17. Elevations (DF and RKB, RT, GR, etc.) 3663'GR												
18. Total Measured Depth of Well 19687' MD/9407' TVD		19. Plug Back Measured Depth 19636' MD/9407' TVD		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GR												
22. Producing Interval(s), of this completion - Top, Bottom, Name 9694' - 19546'; BONE SPRING																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13-3/8"		54.5# J-55		1072'		17-1/2"		1450sx										
9-5/8"		43.5# L-80		6776'		12-1/4"		3125sx										
5-1/2"		20# P-110		19681'		8-1/2"		2012sx										
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD												
						SIZE	DEPTH SET	PACKER SET										
						2-7/8"	9032'	9032'										
26. Perforation record (interval, size, and number) <small>19546-19396, 19346-19198, 19150-18998, 18952-18802, 18754-18604, 18556-18406, 18358-18208, 18160-18010, 17962-17812, 17764-17614, 17566-17416, 17368-17218, 17170-17020, 16972-16822, 16774-16624, 17576-17426, 16378-16228, 16180-16030, 15982-15832, 15586-15436, 15784-15634, 15388-15238, 14992-14842, 15190-15040, 14794-14644, 14596-14446, 14398-14248, 14200-14050, 14002-13852, 13606-13456, 13409-13258, 13210-13060, 13014-12862, 12814-12664, 12619-12564, 12418-12268, 12223-12070, 12022-11872, 11828-11674, 11626-11478, 11425-11278, 11230-11080, 11030-10882, 10834-10680, 10634-10486, 10438-10292, 10240-10090, 10042-9896 and 9842-9694. (0.37 and total 1200 holes.)</small>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9694' - 19546'</td> <td>482652 bbls Slick Water + 46651g HCl w/ 24564032# sand</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9694' - 19546'	482652 bbls Slick Water + 46651g HCl w/ 24564032# sand				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
9694' - 19546'	482652 bbls Slick Water + 46651g HCl w/ 24564032# sand																	
28. PRODUCTION																		
Date First Production 01/24/2019		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Gas Lift				Well Status (<i>Prod. or Shut-in</i>) Prod												
Date of Test 3/28/2019	Hours Tested 24	Choke Size 54/64	Prod'n For Test Period	Oil - Bbl 2047	Gas - MCF 2808	Water - Bbl. 1444	Gas - Oil Ratio 1372											
Flow Tubing Press. 557	Casing Pressure 995	Calculated 24-Hour Rate	Oil - Bbl. 2047	Gas - MCF 2808	Water - Bbl. 1444	Oil Gravity - API - (<i>Corr.</i>)												
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD							30. Test Witnessed By											
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:											
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD83																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature 		Printed Name LESLIE REEVES		Title REGULATORY ADVISOR		Date 4/8/19												
E-mail Address LESLIE.REEVES@OXY.COM																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand SEE BELOW	T. Morrison	
T. Drinkard	T. Bone Springs SEE BELOW	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1012	1392		RUSTLER				
1393	3017		SALADO				
3018	4883		CASTILLE				
4884	4941		DELAWARE				
4942	5791		BELL CANYON				
5792	7026		CHERRY CANYON				
7027	8688		BRUSHY CANYON				
8689	9472		BONE SPRING				