Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-45344

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
LIBBY BERRY FEE SWD

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD/INJECTION

HOBBS OCD
APR 08 2019
RECEIVED

8. Well Number 2

2. Name of Operator
3BEAR FIELD SERVICES, LLC

9. OGRID Number
372603

3. Address of Operator 415 W. WALL ST., STE 1212
MIDLAND, TX 79701

10. Pool name or Wildcat
SWD; DEVONIAN-SILURIAN

4. Well Location
Unit Letter A : 540 feet from the NORTH line and 269 feet from the EAST line
Section 22 Township 20S Range 34E NMPM County LEA

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☒		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Surface/Intermediate 1 Csg/Cmnt Sundry hole size?
03/03/2019-Drilled surf hole to 1625'MD
03/06/2019-Notified State of csg/cmnt job; Ran 37 jts of 20", 94#, J-55 BTC Csg set @ 1566' (Kerry Foster @ OCD approved csg set depth)
03/06-03/07/2019-cmnt surf csg w/1925 sxs Class C lead cmnt @ 1.72 yield followed by 1195 sxs Class C tail cmnt @ 1.33 yield w/ 1305 sxs (400 bbls) cmnt circulated to surface.
03/07/2019-WOC 8 hours; Notified OCD of CSG/BOP test
3/07-03/08/2019-Test BOP pipe, choke, rams 250 low/5000 high; annular 250 low/2500 high; 10 min ea. test, all good test. Test csg to 1500 psi, 30 min, good test
03/19/2019-Drill Int. #1 hole to 5727'MD hole size?
03/26/2019-Notified OCD of csg/cmnt job
03/26-03/27/2019-Ran 153 jts of 13.378", 68#, J-55 csg, set @ 5706' MD, w/DV tool @ 3344
03/27/2019-Cmnt 1st Stage w/810 sxs Class C lead cmnt @ 2.56 yield, followed by 575 sxs Class C tail cmnt @ 1.33 yield; Open DV tool; Pump 2nd Stage cmnt w/3400 sxs Class C lead cmnt @ 2.56 yield followed by 785 sxs Class tail cmnt @ 1.33 yield w/ 11 sxs (5bbls) cmnt circulated to surface.
03/28/2019-Notified OCD of CSG/BOP test.
03/29/2019-est BOP pipe, choke, rams 250 low/5000 high; annular 250 low/2500 high; 10 min ea. test, all good test.
03/31/2019-Test csg to 1500 psi, 30 min, good test

Spud Date: 02/28/2019 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jennifer Elrod TITLE SR. REGULATORY TECH DATE 04/05/2019

Type or print name JENNIFER ELROD E-mail address: jelrod@chisholmenergy.com PHONE: 817-953-3728

For State Use Only

APPROVED BY Karen Sharp TITLE Staff Mgr DATE 4-9-19

Conditions of Approval (if any):