

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

1. WELL API NO.
30-025-45090
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

HOBBS OGD
APR 11 2019
RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
La Trucha 6 B1CV St Com
6. Well Number: 1H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Mewbourne Oil Company

9. OGRID
14744

10. Address of Operator
PO Box 5270
Hobbs, NM 88240

11. Pool name or Wildcat
Wilson; Bone Spring, North 97704

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	6	21S	35E		220	North	2540	West	Lea
BH:	V	6	21S	35E		112	South	1954	West	Lea

13. Date Spudded 12/11/18
14. Date T.D. Reached 1/6/19
15. Date Rig Released 1/10/19
16. Date Completed (Ready to Produce) 03/13/19
17. Elevations (DF and RKB, RT, GR, etc.) 3658' GL

18. Total Measured Depth of Well 16635'
19. Plug Back Measured Depth 16585'
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
9288' MD - 16575' MD Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
17 1/2"	54.5	1916'	13 3/8"	1500	0
9 5/8"	40# & 36#	5315'	12 1/4"	1400	0
8 3/4"	29#	9280'	7"	625	5015'
6 1/8"			4 1/2"		

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	8662'	16575	450		2 7/8"	8630'	

26. Perforation record (interval, size, and number)
9288' - 16575' (36 stages, 0.39" EHD, 1260 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
9288' - 16575' 14,506,254 gals SW carrying 8,665,190# Local 100 Mesh sand & 4,761,185# 40/70 sand.

28. PRODUCTION

Date First Production 03/13/19 Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/31/19	24 hrs			675	958	2037	1419

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
600	0		675	958	2037	

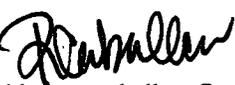
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By

31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date: 1/10/19

34. If an on-site burial was used at the well, report the exact location of the on-site burial
Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Ruby Caballero Printed
Signature  Name Regulatory Title 04/02/19 Date
E-mail Address rcaballero@mewbourne.com

