

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

HOBBBS OCD  
 MAR 22 2019  
 RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-00478
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Primero Operating, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 1433, Roswell, NM 88202-1433		7. Lease Name or Unit Agreement Name Jennings Com
4. Well Location Unit Letter M: 660 feet from the S line and 660 feet from the W line Section 5 Township 8S Range 30E NMPM Chaves County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4036.8 G		9. OGRID Number 018100
		10. Pool name or Wildcat West Cato, SA Gas

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS
- CASING/CEMENT JOB
- OTHER:
- ALTERING CASING
- P AND A

*J.P.M.*  
*PNR*

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well was plugged as follows:

Feb 27 to Mar 5, 2019: MIRU 3G Well Service. Found tubing stuck. Fished tubing  
 Mar 6, 2019: RIH testing tubing, All OK Tag CIBP @ 3143'  
 Mar 7, 2019: Prepare to pump first plug but pump had mechanical issues. SD to fix pump  
 Mar 8, 2019: Pump plug 1 @ 3128', 25 sx class C,  
 Mar 11, 2019: Tag Plug 1 @ 2912' Perforate casing @ 2410'. Squeeze Plug 2 @ 2410', 40 sx class C, est 2285-2410. perforate casing @ 1020'.  
 Mar 12, 2019: Squeeze Plug 3 @ 1020', 40 sx class C, est. 895-1020', perforate @ 350'  
 Mar 13, 2019: Shut down for wind  
 Mar 14, 2019: Shut down to change out cement pumps  
 Mar 15, 2019: Pump Plug 4 210 sx class C, down and around 4 1/2" casing from Surface to 350'  
 Mar 16 to 18, 2019: Dug out around well and cut off casing. Cement is standing at surface. Weld on plate and dry hole marl

See Wellbore diagram attached.

Spud Date: June 18, 1950

Rig Release Date: June 11, 2001

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE President DATE Mar 19, 2019

Type or print name Phelps White E-mail address: pwiv@zianet.com PHONE: 575 626 7660

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 4-5-19

Approved for Plugging of well bore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of well plugging, which may be found on the OCD web page under forms. 3-19-20 Restoration Due by:

**PRIMERO OPERATING, INC**

Jennings Com #1  
T8S, R30E: Section 5  
660 FS&WL  
API 30-005-00478

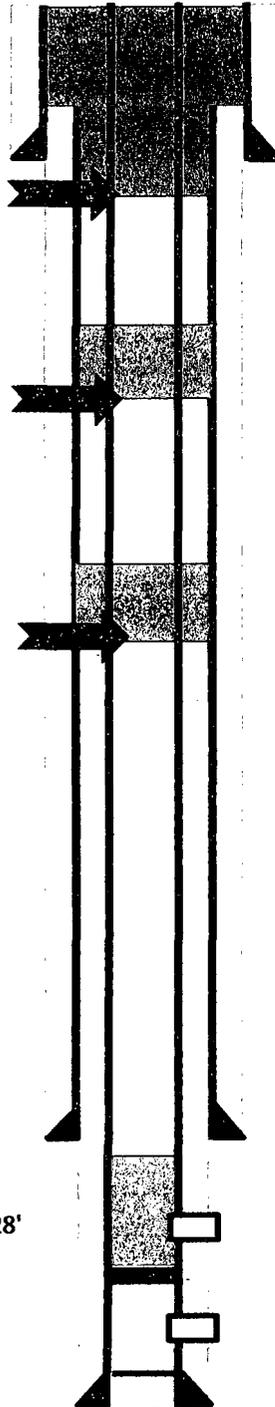
**PLUGS**

Plug 4: 210 sx  
0-350  
Squeeze Holes @ 350'

Plug 3: 40 sx @ 1020  
895-1020  
Squeeze Holes @ 1020

Plug 2: 40 sx @ 2410  
2285-2410  
Squeeze Holes @ 2410

Plug 1: 25 Sx @ 3152'  
2910 (tagged) -3128'



**EXISTING WELLBORE**

9 5/8" cut off @ 285'

13 5/8" 60# # @ 300'  
300 sx circulated

**Formation Tops**

Anhydrite 970  
Queen 2060  
San Andre 2390

TOC 2690 (CBL)

9 5/8" 40# @ 2901'  
1300 sx, TOC 285'

Existing Perfs: 3050-3136

CIBP @ 3152  
Plugged Back Perfs: 3168-3300

4 1/2" 10.6# @ 3506'  
300 Sx Cement (TOC 2590')

