

NOV 23 007

APR 02 2019

Submit 1 Copy To Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

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District I - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3400 1220 S. St. Francis Dr., Santa Fe, NM 87505

MAR 21 2019 CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL API NO. 30-025-35325
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BUTKUS 2 STATE
8. Well Number 1
9. OGRID Number 372098
10. Pool name or Wildcat OSUDO, MORROW, W.
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3705' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other []
2. Name of Operator Marathon Oil Permian LLC
3. Address of Operator 5555 San Felipe St., Houston, TX 77056
4. Well Location Unit Letter H, 3300 feet from the SOUTH line and 900 feet from the EAST line. Section 2, Township 21S, Range 34E, NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3705' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []

SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A [X]
CASING/CEMENT JOB []
OTHER: []

Handwritten initials and marks: p.m., PWR

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/19/2019 - MIRU
2/21/2019 - RIH w/3.625 gauge ring. Tagged up @ 11654'. POOH
2/22/2019 - TIH w 6 stids and lay down. Pickup 92 2 3/8 jts along w a 2 3/8 pin x 2 7/8 pin X-Over and 2 7/8 collar. X-over to 2 7/8 TBG. PU 2 3/8 PIN X 2 7/8 PIN X-Over. TIH w 249 jts of 2 7/8 TBG to 13,050.
2/23/2019 - TIH w 2 7/8 TBG to 13,050 w 2 7/8 collar. POOH.
2/24/2019 - RU wireline. RIH w 5.71 gauge ring to 11,487 to crossover. POOH. RIH w 5.68 CMT Retainer and set at 11,400. POOH. TIH w 2 7/8 x 7" stinger block and 346 jts of 2 7/8 TBG. Pressure test CSG.
2/25/2019 - Circulate hole with brine mud. 436 bbls. Sting into CMT retainer and establish injection rate. Pump 130 sxs of class H cmt below retainer. Pump 25sxs on top of the retainer. Laydown pipe up to 8500 and pump 30 sxs.
2/26/2019 - POOH with 2 7/8 TBG remove slinger perforate @ 11,398 RIH with 2 7/8 TBG establish injection rate pump
2/27/2019 - RIH with wireline Perforate. RIH with pipe try injection rate pump 50 sx, class H @ 11398'. CMT POOH to next plug at 8,500.
2/28/2019 - TIH with TBG. Set Plug @ 8500'.
3/1/2019 - Pump 23sx, Class H, cmt. POOH to 5800'. Pump 30sx, Class H, cmt. POOH to perf @ 3752'. Pump 35sx, class C cmt. WOH. Tag cmt @ 3652. RIH to 1924' to perforate.
3/2/2019 - RIH, tag cmt @ 1893'. Spot 20sx, class C, cmt. Pressure test csg. Good Test. Spot 20sx, class C, cmt. POOH. EOT @ 1207'. Perforate @ 1400, Pump 40sx, Class C, cmt. WOC
3/3/2019 - RIH tag plug @ 1270'. Perforate @ 100'. Circulate cmt to surface.
3/4/2019 - RDMO

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE CTR - Technician HES DATE 3/14/2019

Type or print name Adrian Covarrubias E-mail address: acovarrubias@marathonoil.com PHONE: 713-296-3368

For State Use Only APPROVED BY: [Signature] TITLE Compliance Officer DATE 4-8-19

Conditions of Approval (if any):