

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-26323
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Warren
8. Well Number: 1
9. OGRID Number 076782
10. Pool name or Wildcat Midway Devonian

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Cobalt Operating, LLC

3. Address of Operator
PO Box 51468, Midland, TX 79710

4. Well Location
 Unit Letter G : 2088 feet from the North line and 1976 feet from the East line
 Section 8 Township 17-s Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3784' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Drilled lateral from existing well <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Rigged up, pulled rods tubing, set CIBP at 12,729' with 5 sx, set CIBP at 11,353', set whipstock at 11,347' oriented at 284 degree azimuth. Drilled 4.625" lateral landing (87 degrees) in the Devonian at 11,800 and continued drilling west/northwest to Total Depth of 13,100' md (11,852' tvd), Vertical Section 1,470 feet. Ran 2-7/8" 7.9# liner from 10,300 to 13,100 and cemented with 130 sacks of Class H cement. Top of cement is calculated to be 10,300. First take point is at 11,995' md (11,802' tvd). Last take point is 13,094' md (11,852' tvd). Tubing is set at 4,300 feet.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Burkett TITLE Engineer DATE: 4/5/2019

Type or print name: Mark Burkett E-mail address: mark@cobaltoperating.com PHONE: 432-312-5939

For State Use Only

APPROVED BY: Karen Sharp TITLE Staff Mgr DATE 4-11-19

Conditions of Approval (if any):
P.K. 4-10