

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOSS OCD
 APR 10 2019
 RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-45692
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG RESOURCES		6. State Oil & Gas Lease No.
3. Address of Operator P O BOX 2267, MIDLAND TX 79702		Lease Name or Unit Agreement Name SAVAGE 2 STATE COM
4. Well Location Unit Letter <u>B</u> : <u>403</u> feet from the <u>NORTH</u> line and <u>3108</u> feet from the <u>WEST</u> line. Section <u>2</u> Township <u>25S</u> Range <u>32E</u> NMPM County <u>LEA</u>		8. Well Number <u>505H</u> 9. OGRID Number <u>7377</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3529 GL		10. Pool name or Wildcat WC-025 G-07 S243225C; LWR BONE SPRING

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: <input checked="" type="checkbox"/> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/>		SUBSEQUENT REPORT OF:	
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>		CASING/CEMENT JOB <input type="checkbox"/>	
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

A tight spot was encountered at roughly 4,700' while tripping out of hole for a bit failure. After getting unstuck, a swage BHA was picked up to attempt to clean up the tight section. While trying to clean out, the drill pipe sheared off, and 82.5' of the BHA was left in hole at 4,732'. The open hole vertical section is from 4,765' to 9,866'

Lost hole @ 9866'
 04/08/2019 - Released Rig
 Will move to the replacement well #505Y.

EOG proposes to P&A this well ASAP using the attached procedure.
 Will install a below ground P&A marker and take pictures.

Spud Date: 03/27/19 Rig Release Date: 04/08/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Regulatory Specialist DATE 04/09/19

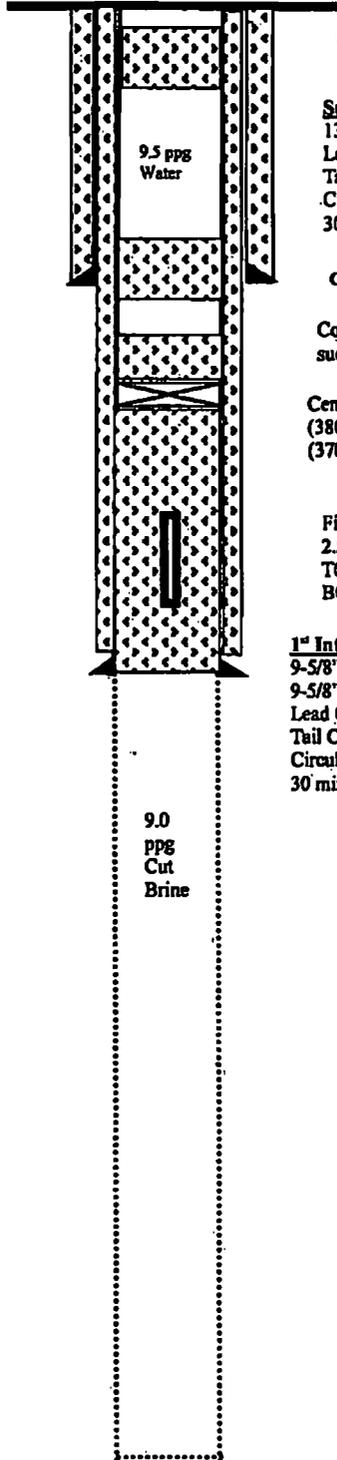
Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658
 For State Use Only

APPROVED BY: Kerry Forte TITLE Compliance Officer DATE 4-10-19
 Conditions of Approval (if any):



EOG Resources
 Savage 2 State Com 505H
 WC-025 G-07 S243225C
 LWR Bone Spring
 30-025-45692
 Section 2 T25S R32E
 403' FNL & 3108' FWL
 Lea County, New Mexico

Existing WBD
 4/8/2019



Cmt Plug #2 - 100' (4' - 104')(50 sx)

Surface Casing @ 1042' MD/TVD
 13-3/8" 40.5# J55 STC
 Lead Cement: 725 sx (13.5 ppg / 1.76 yld)
 Tail Cement: 200 sx (14.8 ppg / 1.36 yld)
 Circulated 414 sx CTS
 30 min Casing test to 1500psi

Cmt Plug #1 - 100' (1000' - 1100')(50 sx)(No tag required)

Collapsed casing and Obstruction @ 3,908' MD/TVD. Attempt to open up casing, no success. Left fish in hole. TOF 4,649' MD/TVD

Cement retainer @ 3800'
 (3800'-4765') (305sx below)
 (3700'-3800') (50sx above)

Fish in hole:
 2.5 jts of 4.5" HWDP, 4-3/4" XO sub, 6-3/4" swage
 TOF 4649' MD/TVD
 BOF 4732' MD/TVD

1st Intermediate Casing @ 4765'
 9-5/8" 40# J55 LTC (0' - 3864')
 9-5/8" 40# HCK55 LTC (3864' - 4765')
 Lead Cement: 1225 sx (12.7 ppg / 2.24 yld)
 Tail Cement: 380 sx (14.8 ppg / 1.42 yld)
 Circulated 646 sx CTS
 30 min Casing test to 2500 psi

9.0
 ppg
 Cut
 Brine

Formation Top	TVD
Rustler	917
Top of Salt	1260
Base of Salt	4630
Lamar	4858
Bell Canyon	4887
Cherry Canyon	5781
Brushy Canyon	7248
Bone Spring Lime	8782
Leonard A	8911
First BS Sand	9834
Second BS Shale	10150
Second BS Sand	10465
Third BS Carb	11,078

8-3/4" Hole Section TD at 9866' MD/ TVD
 Final TD in 1st Bone Spring