Submit 1 Copy To Appropriate District Office	State of New Me	Form C-103			
District 1 - (575) 393-6161	Energy, Minerals and Natur	Revised August 1, 2011			
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> - (575) 748-1283	en concernance and		WELL API NO. 30-025-07569		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		6 Indiana Trans of Land		
<u>District III</u> (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	1220 South St. Francis Dr. Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
87505		RE			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name South Hobbs (e or Unit Agreement Name G/SA) Unit	e
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					
I. Type of Well: Oil Well 🛛 Gas Well 🗌 Other:			8. Well Numb	8. Well Number: 3	
2. Name of Operator			9. OGRID Number: 157984		
Occidental Permian Ltd. 3. Address of Operator			10. Pool name or Wildcat Hobbs (G/SA)		
HCR 1 Box 90 Denver City, TX 79323			10. Pool name of whidear Hoods (G/SA)		
4. Well Location					
Unit LetterL_:1980	feet from theSouth lin	e and560	feet from the	Westline	
Section 34 Township 18S Range 38E NMPM Lea Cou					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
L	635' (KB)		I		ليست
12 Check Apr	propriate Box to Indicate N	ature of Notice	Report or Oth	er Data	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
				REPORT OF:	_
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORI TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI				ALTERING CASING	⊔ ⊠ ≁
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN					
				r r	vR
					-
OTHER: 13. Describe proposed or complete	d operations. (Clearly state all r	OTHER:	d give pertinent	dates, including estimated	date
of starting any proposed work)). SEE RULE 19.15.7.14 NMAC				
proposed completion or recompletion. During this procedure we plan to use					
3/25/19 - MI & SPOT RIG & EQUIPMENT	F. HAD TO LOCATE I ANCHOR	& TEST	iuring this pro	n system with a steel	
(GOOD). RU PU & EQUIPMENT. SPOT IN PIPE RACKS & UNLOAD TBG. TEST BOP			he closed-loop system with a steel ank and haul contents to the required		
GOOD. ND WH & NU BOP. SECURE WELL & SION. 3/26/19 - CHK PSI, 0 PSI ON ALL STRINGS. PU & RIH W/ OPEN END TBG & TAG TOC			lisposal per ODC Rule 19.15.17		
@ 3802 . CIRC PLUG MUD. TEST CSG TO 800 PSI GOOD. POOH TO 2850 . MIX &					
SPOT 30 SKS 7 BBLS CLASS C CMT & FLUSH W/ 9.5 BBLS PLUG MUD. CAL TOC @ 2556'. POOH W/ TBG. WOC.RIH & TAG TOC @ 2614'. POOH TO 1750'. MIX & SPOT 25 SKS 5.8 BBLS CLASS C CMT & FLUSH W/ 8.5 BBLS					
PLUG MUD. POOH W/ TBG. SECURE WELL & SION.					
3/27/19 - CHK PSI, 0 PSI ON ALL STRINGS. RIH W/ TBG & TAG TOC@ 1501'. POOH & LD TBG. RU WL & PERFORATE @ 250'. POOH & RD WL. PU & RIH W/ PKR & SET @ 31'. INJ RATE 1.5 BPM 0 PSI W/ RETURNS THRU INTERMEDATE CSG & 0 RETURNS SURFACE OR					
CONDUCTOR CSG. CONTACT BLM KERRY, PUMP CMT W/ RETURNS THRU INTERMEDATE CSG & LEAVE 5 ½ FULL. POOH W/ PKR.					
ND BOP & NU CAP FLANGE. MIX & PUMP 270 SKS 63.5 BBLS CLASS C CMT W/ CMT RETURNS THRU INTERMEDATE CSG & 0 RETURNES THRU SURFACE OR CONDUCTOR CSG. LEAVE 5 ½ CSG FULL OF CMT. SECURE WELL & SION.					
3/28/19 - CHK PSI, 0 PSI ON ALL STRING					
EQUIPMENT					
Spud Date:	Rig Release Da	ate:	-		
		L			
I hereby certify that the information abo	ove is true and complete to the b	est of my knowledg	e and belief.		
(-bab)					
SIGNATURE					
Type or print name //Jake Perry E-mail address: Jake_Perry@oxy.com PHONE: 713-215-7546 For State Use Only					
1/ A 1	_			1/11/0	
APPROVED BY: Kenny Fat	TITLE Com	phance Uff	fella A	DATE 7-11-19	
APPROVED BY: Kerry Fate TITLE Compliance Office A DATE 4-11-19 Conditions of Approval (if any):					