

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Operator Copy  
NOBBS OGD  
APR 10 2019  
RECEIVED

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Re

2. Name of Operator: OXY USA INCORPORATED  
Contact: LESLIE REEVES  
E-Mail: LESLIE\_REEVES@OXY.COM

3. Address: P O BOX 4294 HOUSTON, TX 77210-4294  
3a. Phone No. (include area code): Ph: 713-497-2492

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
Sec 18 T24S R32E Mer NMP  
At surface: SESW 280FSL 2563FWL 32.210911 N Lat, 103.714691 W Lon  
Sec 7 T24S R32E Mer NMP  
At top prod interval reported below: NWSE 350FNL 2124FEL 32.231370 N Lat, 103.712630 W Lon  
Sec 7 T24S R32E Mer NMP  
At total depth: NWSE 171FNL 2124FEL 32.231415 N Lat, 103.712633 W Lon

5. Lease Serial No. NMNM66925

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. NMNM137096X

8. Lease Name and Well No. MESA VERDE BS UNIT 12H

9. API Well No. 30-025-44186-00-S1

10. Field and Pool, or Exploratory MESA VERDE

11. Sec., T., R., M., or Block and Survey or Area Sec 18 T24S R32E Mer NMP

12. County or Parish LEA

13. State NM

14. Date Spudded 03/18/2018

15. Date T.D. Reached 06/26/2018

16. Date Completed 08/11/2018  
 D & A  Ready to Prod.

17. Elevations (DF, KB, RT, GL)\* 3572 GL

18. Total Depth: MD 18161 TVD 10700

19. Plug Back T.D.: MD 18113 TVD 10700

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMARAY

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J55	45.5	0	950		1020	247	0	
9.875	7.625 L80	29.7	0	10125		1930	684	1395	
6.750	5.500 P110	20.0	0	10790		1165	408	0	
6.750	4.500 P110	13.5	10790	18151		1165	408	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING 2ND	8498	18007	10822 TO 18007	0.000	865	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10822 TO 18007	12705840G SLICK WATER & 19025G OF 7.5% HCL W/ 5642890# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/19/2018	08/30/2019	24	→	1804.0	2994.0	4533.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
128	SI	880.0	→	1804	2994	4533	1660	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD  
MAR 10 2019  
BUREAU OF LAND MANAGEMENT  
CARLESDALE FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #442336 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* BLM REVISED \*\*

Reclamation Due: 2/11/2019

**28b. Production - Interval C**

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

**28c. Production - Interval D**

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

**29. Disposition of Gas(Sold, used for fuel, vented, etc.)**  
**SOLD**

**30. Summary of Porous Zones (Include Aquifers):**

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

**31. Formation (Log) Markers**

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	4668	5549	OIL, GAS, WATER	RUSTLER	920
CHERRY CANYON	5550	6810	OIL, GAS, WATER	SALADO	1030
BRUSHY CANYON	6811	8497	OIL, GAS, WATER	CASTILE	3310
BONE SPRING	8498	9449	OIL, GAS, WATER	DELAWARE	4636
BONE SPRING 1ST	9450	9933	OIL, GAS, WATER	BELL CANYON	4668
BONE SPRING 2ND	9934	10700	OIL, GAS, WATER	CHERRY CANYON	5550
				BRUSHY CANYON	6811
				BONE SPRING	8498

**32. Additional remarks (include plugging procedure):**

LOG HEADER, DIRECTIONAL SURVEY, AS-DRILLED C-102 PLAT AND WBD ARE ATTACHED.

**33. Circle enclosed attachments:**

- |                                                       |                    |               |                       |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

**34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):**

Electronic Submission #442336 Verified by the BLM Well Information System.  
For OXY USA INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by DINAH NEGRETE on 03/10/2019 (19DCN0051SE)

Name (please print) DAVID STEWART Title SR. REGULATORY ADVISOR

Signature \_\_\_\_\_ (Electronic Submission) Date 11/01/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\***