Form 3160-5 (June 2015) B SUNDRY Do not use th abandoned we		FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM86151 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.						
	<del></del>							
SUBMIT IN TRIPLICATE - Other instructions on page 2        1. Type of Well					8. Well Name and No. BLUE QUAIL FED 3			
Oil Well Gas Well Ott  Ott  Ott		9. API Well No.						
FOUNDATION ENERGY MAI	юм	30-025-39818-00-S1 10. Field and Pool or Exploratory Area						
3a. Address 16000 DALLAS PARKWAY S DALLAS, TX 75248	6-5592 <b>O</b>		SAND DUNES					
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description	كد. "	11. County or Parish, State					
Sec 7 T23S R32E SESW 660	<b>V</b>	A SMITH OUNDATIONENERGY.COM one No. (include are odde) 18-526-5592 HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDER HOLDE			A COUNTY, NM			
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NACORE O	F NOTICE,	REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION				ACTION				
Notice of Intent	Acidize	🗖 Dee	pen	Product	ion (Start/Resume)	UWater Shut-Off		
Subsequent Report	□ Alter Casing		raulic Fracturing			□ Well Integrity		
	Casing Repair	—	Construction			Other		
Final Abandonment Notice	Change Plans				) Temporarily Abandon ) Water Disposal			
testing has been completed. Final A determined that the site is ready for f Scope of Work: Abandon Ava Procedure: 1) MIRU WO Rig. 2) If necessary, kill well with 2 3) POOH w/ rods and pump. 1 4) ND Wellhead, NU BOP. 5) Unset TAC, TOOH with tut 6) MIRU Wireline. 7) PU and RIH with CIBP, Se 8) Dump 2 sx cement on top. 9) Pressure test CIBP to 500	inal inspection. Ion Sand and Re-Comple % KCI. Keep kill truck on Inspect for any build up ar bing. Hydrotest as POOH. t at +/- 8500?.	ete Well in Bru location as n nd/or rod dam	shy Canyon eeded.	ing reclamation	n, have been completed a	nd the operator has		
14. I hereby certify that the foregoing is true and correct. Electronic Submission #460342 verified by the BLM Well Information System For FOUNDATION ENERGY MANAGEMENT, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 04/08/2019 (19PP1521SE) Name (Printed/Typed) JAMES A SMITH Title HSE-REGULATORY SUPERVISOR								
Signature (Electronic	Date 04/04/2	019						
· ····	THIS SPACE FO			OFFICE U	SE			
_Approved By_JONATHON SHEP/	ARD		TitlePETROEL		EER	Date 04/11/20		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.								
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a		rson knowingly and	willfully to ma	ike to any department or a	gency of the United		
(Instructions on page 2) <b>** BLM REV</b>	'ISED ** BLM REVISEI	D ** BLM RE	EVISED ** BLN	I REVISED	) ** BLM REVISED	** ~=		

## Additional data for EC transaction #460342 that would not fit on the form

## 32. Additional remarks, continued

- RIH with perf guns and perf 8424-38?, and 8390-8400.
  POOH with guns and RD wireline.
  MIRU acid company.
  Pump 2000 gal 15% HCL, using balls for diversion.
  Swab back acid job and test formation.
  MIRU frac company.
  Frac well following pump schedule.
  Swab test production.
  Release packer and POOH with tubing.
  PU and RIH with gas anchor, pump and rod. Space out, hang on and load and test. Ensure good pump action.

pump action. 20) RDMO

## Revisions to Operator-Submitted EC Data for Sundry Notice #460342

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	RCMPL NOI	PLUGBACK NOI
Lease:	NMNM86151	NMNM86151
Agreement:		
Operator:	FOUNDATION ENERGY MANAGEMENT 15 E 5TH ST SUITE 1200 TULSA, OK 74103-3103 Ph: 918-526-5592	FOUNDATION ENERGY MANAGEMENT 16000 DALLAS PARKWAY SUITE 875 DALLAS, TX 75248 Ph: 918.526.5595
Admin Contact:	JAMES A SMITH HSE-REGULATORY SUPERVISOR E-Mail: REGULATORY@FOUNDATIONENERGY.COM Ph: 918-526-5592	JAMES A SMITH HSE-REGULATORY SUPERVISOR E-Mail: REGULATORY@FOUNDATIONENERGY.COM Ph: 918-526-5592
Tech Contact:	JAMES A SMITH HSE-REGULATORY SUPERVISOR E-Mail: REGULATORY@FOUNDATIONENERGY.COM Ph: 918-526-5592	JAMES A SMITH HSE-REGULATORY SUPERVISOR E-Mail: REGULATORY@FOUNDATIONENERGY.COM Ph: 918-526-5592
Location: State: County:	NM LEA	NM LEA
Field/Pool:	SAND DUNES, DELAWARE EAST	SAND DUNES
Well/Facility:	BLUE QUAIL FEDERAL 3 Sec 7 T23S R32E SESW 660FSL 1980FWL	BLUE QUAIL FED 3 Sec 7 T23S R32E SESW 660FSL 1980FWL

District_I 1625 N. French Dr., J Phone: (575) 393-616 District II 811 S. First St., Artes Phone: (575) 748-128 District II 1000 Rio Brazos Roa Phone: (505) 334-617 District IV 1220 S. St. Francis Dr Phone: (505) 476-346	1 Fax: (575) 3 ia, NM 88210 3 Fax: (575) 74 d, Aztec, NM 8 8 Fax: (505) 33 ., Santa Fe, NM	93-0720	Ener	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISIONAL 1220 South St. Francis Dr. 1220 Santa Fe, NM 87505 APR CENT ELL LOCATION AND ACREAGE DEDICATION PLAT <sup>2</sup> Pool Code 24330 <sup>4</sup> Property Name Blue Quail Federal				Sub VED	Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office		
· · · · · · · · · · · · · · · · · · ·	API Numbe		WELL LI	JCATIC <sup>3</sup> Beel Cor	IN AND ACK	CEAGE DEDIC	ATION PLA	.1			
4	-025-398	ar 18		24330 TRISTE DRAS and Dones: Delaware, East. WEST				EST			
4 Property	Code			<sup>5</sup> Property Name <sup>6</sup> W					Vell Number		
3596	o l			Blue Quail Federal						#3	
<sup>7</sup> OGRID	No.			<sup>6</sup> Operator Name					<sup>9</sup> Elevation		
37074	0			Foundation Energy Management, LLC				3548'			
	· A				<sup>10</sup> Surface	Location				·	
UL or lot no.	Section	Township	Range	Lot Id:	Feet from the	North/South line	Feet from the	East	/West line	County	
N	7	235	32E		660'	South	19 <b>8</b> 0'	We	st	Lea	
" Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Tewnship	Range	Lot Idr	Feet from the	North/South line	Feet from the	East	/West line	County	
<sup>12</sup> Dedicated Acre	s <sup>13</sup> Joint o	r Infill <sup>14</sup>	Consolidation	Code 15 O	rder No.						
40		Y									

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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16			"OPERATOR CERTIFICATION
Lot 1 US.96ac			I hereby certify that the information contained herein is true and complete
			to the best of my knowledge and belief, and that this organization etther
11C.96AC			owns a working interest or unleased mineral interest in the land including
4.5.10			the proposed bottom hole location or has a right to drill this well at this
			location pursuant to a contract with an owner of such a mineral or working
			interest, and a voluntary pooling agreement or a compulsory pooling
		,	 order hendofore enterfat by pe division.
			AMUNUT 4/3/19
Lot 4			Support Diffe
Lot 2 45.98 AC			()AMES SWETH
93.10 AC			Prostor Name
			Shull fandetuchery. con
			E-mail Address
/ 7			<b>SURVEYOR CERTIFICATION</b>
LOT 3 45.98AC			I hereby certify that the well location shown on this
			plat was plotted from field notes of actual surveys
45.98AC			made by me or under my supervision, and that the
			same is true and correct to the best of my belief.
	1		sume is a we and correct to the best of my beney.
Intl		· · · · · · · ·	 Date of Survey
			Signature and Seal of Professional Surveyor:
	700		3
1400			
<			
111 m he			Certificate Number
46.00 AC	<u> </u>		