

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 3002545490
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator FORTY ACRES ENERGY, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 11777 Katy Freeway, Suite #305, Houston, TX 77079		7. Lease Name or Unit Agreement Name WEST EUMONT UNIT
4. Well Location Unit Letter B : <u>565</u> feet from the <u>North</u> line and <u>2080</u> feet from the <u>East</u> line Section 2 Township 21S Range 35E NMPM LEA County		8. Well Number 216
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3565' GR		9. OGRID Number 371416
		10. Pool name or Wildcat EUMONT; Yates-Seven Rivers-Queen (Oil)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Perf, Acidize, and Frac ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/15/2019: PERF 5.5" CSG @ 4143', 4141', 4139', 4137', 4132', 4129', 4123', 4119', 4117', 4110', 4108', 4098', 4088', 4087', 4083', 4007', & 4003' 1 JSPF.

03/18/2019: Fracture Treat w/ 1218 BBLS 15% NE FE- HCL ACID, 183 BBLS 25# LINEAR GEL PAD, 30 BBLS 25# GEL W/ 1 PPG 20/40 MESH SD, 161 BBLS 25# GEL PAD, 28 BBLS 25# GEL W/ 1 PPG SD, 64 BBLS W/ 2 PPG 20/40 MESH SD, 54 BBLS W/ 25# GEL W/ 4 PPG 20/40 MESH SD, 68 BBLS 25# GEL W/ 5 PPG 20/40 MESH SD, 209 BBLS 25# GEL W/ 6 PPG 20/40 RESIN COATED MESH SD. FLUSHED W/ 99 BBLS SLICK WTR. ISIP 1708 PSI. MTP 3320 PSI. ATP 2064 PSI. MTR 30 BPM. ATR 30 BPM. ISIP 1708 PSI, 5 MN 1320 PSI, 10 MIN 1222 PSI, 15 MIN 1142 PSI. FRAC COMPLETED @ 10:10 AM

03/19/2019: Set Composite Plug @ 3985' and PERF from 3985' TO 3983', 3918'-3945' 2 JSPF, 3897', 3895', 3849' & 3847' 1 JSPF.

Fracture Treat w/ 1218 GALS 15% NE FE- HCL ACID, 183 BBLS 25# LINEAR GEL PAD, 30 BBLS 25# GEL W/ 1 PPG 20/40 MESH SD, 161 BBLS 25# GEL PAD, 28 BBLS 25# GEL W/ 1 PPG SD, 64 BBLS W/ 2 PPG 20/40 MESH SD, 54 BBLS W/ 25# GEL W/ 4 PPG 20/40 MESH SD, 68 BBLS 25# GEL W/ 5 PPG 20/40 MESH SD, 209 BBLS 25# GEL W/ 6 PPG 20/40 RESIN COATED MESH SD. FLUSHED W/ 99 BBLS SLICK WTR. ISIP 1611 PSI. MTP 1749 PSI. ATP 1559 PSI. MTR 35 BPM. ATR 34 BPM. ISIP 1708 PSI, 5 MN 1350 PSI, 10 MIN 1295 PSI, 15 MIN 1248 PSI. FRAC COMPLETED @ 11:02 AM.

Set Composite Plug @ 3650' and Perf from 3626'-3652' 2 JSPF & 3499', 3494' & 3488' 1 JSPF.

Fracture Treat w/ 1218 GALS 15% NE FE- HCL ACID, 183 BBLS 25# LINEAR GEL PAD, 30 BBLS 25# GEL W/ 1 PPG 20/40 MESH SD, 161 BBLS 25# GEL PAD, 28 BBLS 25# GEL W/ 1 PPG SD, 64 BBLS W/ 2 PPG 20/40 MESH SD, 54 BBLS W/ 25# GEL W/ 4 PPG 20/40 MESH SD, 68 BBLS 25# GEL W/ 5 PPG 20/40 MESH SD, 209 BBLS 25# GEL W/ 6 PPG 20/40 RESIN COATED MESH SD. FLUSHED W/ BBLS SLICK WTR. ISIP 2075 PSI. MTP 1749 PSI. ATP 1559 PSI. MTR 35 BPM. ATR 34 BPM. ISIP 1708 PSI, 5 MN 2000 PSI, 10 MIN 1980 PSI, 15 MIN 1962 PSI. FRAC COMPLETED @ 1:45 PM

03/20/2019 to 03/21/2019: Drill out Plugs @ 3650' & 3985'

03/22/2019: Run 2 7/8", 6.5#/FT, 8RD, EUE, J-55 tubing to 4077.07'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Geologist DATE 04/09/2019

Type or print name Jessica LaMarro E-mail address: jessica@faenergyus.com PHONE: 832-706-0041
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 04/11/19
Conditions of Approval (if any):