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|--|---|--|
| Submit To Appropriate District Office<br>Two Copies<br><b>District I</b><br>1625 N. French Dr., Hobbs, NM 88240<br><b>District II</b><br>811 S. First St., Artesia, NM 88210<br><b>District III</b><br>1000 Rio Brazos Rd., Aztec, NM 87410<br><b>District IV</b><br>1220 S. St. Francis Dr., Santa Fe, NM 87505 | <b>State of New Mexico</b><br><b>Energy, Minerals and Natural Resources</b><br><br><b>Oil Conservation Division</b><br><b>1220 South St. Francis Dr.</b><br><b>Santa Fe, NM 87505</b> | <b>Form C-105</b><br>Revised April 3, 2017<br><br>1. WELL API NO.<br><b>30-025-04412</b><br>2. Type of Lease<br><input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN<br>3. State Oil & Gas Lease No. |
|--|---|--|

| <b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>  |          |                                     |          |                                       |     |   |          |   |          |       |     |               |          |   |    |     |     |   |     |     |   |    |     |     |   |     |  |  |  |  |
|--|----------|-------------------------------------|----------|---------------------------------------|-----|---|----------|---|----------|-------|-----|---------------|----------|---|----|-----|-----|---|-----|-----|---|----|-----|-----|---|-----|--|--|--|--|
| 4. Reason for filing:<br><br><input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)<br><br><input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)                                  |          |                                     |          |                                       |     | 5. Lease Name or Unit Agreement Name<br><b>WEST EUMONT UNIT</b><br><br>6. Well Number:<br><b>528</b>  |          |   |          |       |     |               |          |   |    |     |     |   |     |     |   |    |     |     |   |     |  |  |  |  |
| 7. Type of Completion:<br><input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER RE-ENTRY  |          |                                     |          |                                       |     | <div style="transform: rotate(-15deg); opacity: 0.5; font-size: 2em; font-weight: bold;">         HOBBS OCD<br/>         APR 04 2019<br/>         RECEIVED       </div> |          |   |          |       |     |               |          |   |    |     |     |   |     |     |   |    |     |     |   |     |  |  |  |  |
| 8. Name of Operator<br><b>FORTY ACRES ENERGY, LLC</b><br><br>10. Address of Operator<br><b>11777 Katy Freeway, Suite #305, Houston, TX 77079</b>   |          |                                     |          |                                       |     |   |          |   |          |       |     |               |          |   |    |     |     |   |     |     |   |    |     |     |   |     |  |  |  |  |
| <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>12. Location</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> </tr> <tr> <td>Surface:</td> <td>M</td> <td>35</td> <td>20S</td> <td>36E</td> <td>M</td> <td>660</td> </tr> <tr> <td>BH:</td> <td>M</td> <td>35</td> <td>20S</td> <td>36E</td> <td>M</td> <td>660</td> </tr> </table> |          |                                     |          |                                       |     | 12. Location  | Unit Ltr | Section   | Township | Range | Lot | Feet from the | Surface: | M | 35 | 20S | 36E | M | 660 | BH: | M | 35 | 20S | 36E | M | 660 | 9. OGRID<br><b>371416</b><br><br>11. Pool name or Wildcat<br><b>EUMONT: Yates-Seven Rivers-Queen (Oil)</b> |  |  |  |
| 12. Location   | Unit Ltr | Section                             | Township | Range                                 | Lot | Feet from the   |          |   |          |       |     |               |          |   |    |     |     |   |     |     |   |    |     |     |   |     |  |  |  |  |
| Surface:   | M        | 35                                  | 20S      | 36E                                   | M   | 660   |          |   |          |       |     |               |          |   |    |     |     |   |     |     |   |    |     |     |   |     |  |  |  |  |
| BH:  | M        | 35                                  | 20S      | 36E                                   | M   | 660   |          |   |          |       |     |               |          |   |    |     |     |   |     |     |   |    |     |     |   |     |  |  |  |  |
| 13. Date Spudded<br>12/03/2018   |          | 14. Date T.D. Reached<br>12/11/2018 |          | 15. Date Rig Released<br>12/12/2018   |     | 16. Date Completed (Ready to Produce)<br><b>1-16-19</b>   |          | 17. Elevations (DF and RKB, RT, GR, etc.) 3562' GR  |          |       |     |               |          |   |    |     |     |   |     |     |   |    |     |     |   |     |  |  |  |  |
| 18. Total Measured Depth of Well<br>4214'  |          |                                     |          | 19. Plug Back Measured Depth<br>4214' |     | 20. Was Directional Survey Made?  |          | 21. Type Electric and Other Logs Run<br>Type Electric and Other Logs Run<br>Gamma Ray, Comp Neutron, Density, Dual Laterlog, & Micro Laterlog |          |       |     |               |          |   |    |     |     |   |     |     |   |    |     |     |   |     |  |  |  |  |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name<br><b>3937'-4136' Queen</b>  |          |                                     |          |                                       |     |   |          |   |          |       |     |               |          |   |    |     |     |   |     |     |   |    |     |     |   |     |  |  |  |  |

| <b>23. CASING RECORD (Report all strings set in well)</b> |                |           |           |                  |               |
|---|----------------|-----------|-----------|------------------|---------------|
| CASING SIZE   | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 9 5/8"  | 32.3           | 327'      | 12 1/4"   | 275 sks          | 0'            |
| 7"  | 20             | 3775'     | 8 3/4"    | 150 sks          | 0'            |
| 4 1/2"  | 11.6           | 4212'     | 6 1/8"    | 185 sks          | 0'            |
|   |                |           |           |                  |               |
|   |                |           |           |                  |               |

| <b>24. LINER RECORD</b> |     |        |              |        | <b>25. TUBING RECORD</b> |           |            |
|-------------------------|-----|--------|--------------|--------|--------------------------|-----------|------------|
| SIZE                    | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE                     | DEPTH SET | PACKER SET |
|                         |     |        |              |        | 2 3/8"                   | 4203'     |            |
|                         |     |        |              |        |                          |           |            |

| 26. Perforation record (interval, size, and number)<br>NEW PERFS: 4136', 4063', 4061', 4059', 4057', 4055', 4036', 4026', 4021', 4016', 3999', 3986', 3977', 3974', 3969', 3950' & 3937'.<br>1 shov/fl. |                                     |  |  | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.<br><table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3937'-4136'</td> <td>FRAC w/ 33,070 GALS 20# XL</td> </tr> <tr> <td>3937'-4136'</td> <td>50020# 20/40 Sand</td> </tr> <tr> <td>3937'-4136'</td> <td>Flushed w/ 3140 GALS 20# Linear Gel</td> </tr> </table> |  | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | 3937'-4136' | FRAC w/ 33,070 GALS 20# XL | 3937'-4136' | 50020# 20/40 Sand | 3937'-4136' | Flushed w/ 3140 GALS 20# Linear Gel |
|---|-------------------------------------|--|--|---|--|----------------|-------------------------------|-------------|----------------------------|-------------|-------------------|-------------|-------------------------------------|
| DEPTH INTERVAL  | AMOUNT AND KIND MATERIAL USED       |  |  |   |  |                |                               |             |                            |             |                   |             |                                     |
| 3937'-4136'   | FRAC w/ 33,070 GALS 20# XL          |  |  |   |  |                |                               |             |                            |             |                   |             |                                     |
| 3937'-4136'   | 50020# 20/40 Sand                   |  |  |   |  |                |                               |             |                            |             |                   |             |                                     |
| 3937'-4136'   | Flushed w/ 3140 GALS 20# Linear Gel |  |  |   |  |                |                               |             |                            |             |                   |             |                                     |

|  |                    |   |                        |                 |   |   |                                 |
|--|--------------------|---|------------------------|-----------------|---|---|---------------------------------|
| <b>28. PRODUCTION</b>  |                    |   |                        |                 |   |   |                                 |
| Date First Production<br>01/16/2019  |                    | Production Method (Flowing, gas lift, pumping - Size and type pump)<br><b>PUMPING</b> |                        |                 | Well Status (Prod. or Shut-in)<br><b>PROD</b> |   |                                 |
| Date of Test<br>01/16/2019   | Hours Tested<br>24 | Choke Size  | Prod'n For Test Period | Oil - Bbl<br>15 | Gas - MCF<br>25                               | Water - Bbl.<br>60                      | Gas - Oil Ratio<br>1667 scf/bbl |
| Flow Tubing Press.   | Casing Pressure    | Calculated 24-Hour Rate   | Oil - Bbl.<br>15       | Gas - MCF<br>25 | Water - Bbl.<br>60                            | Oil Gravity - API - (Corr.)<br>36       |                                 |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.)<br><b>SOLD</b>                          |                    |   |                        |                 |   | 30. Test Witnessed By<br>Garret Johnson |                                 |
| 31. List Attachments   |                    |   |                        |                 |   |   |                                 |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. |                    |   |                        |                 |   | 33. Rig Release Date: 12/12/2018        |                                 |
| 34. If an on-site burial was used at the well, report the exact location of the on-site burial:    |                    |   |                        |                 |   |   |                                 |

|  |  |  |                                 |  |  |                    |  |  |
|--|--|--|---------------------------------|--|--|--------------------|--|--|
| Latitude   |  |  | Longitude                       |  |  | NAD83              |  |  |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief |  |  |                                 |  |  |                    |  |  |
| Signature<br>  |  |  | Printed Name<br>Jessica LaMarro |  |  | Title<br>Geologist |  |  |
| E-mail Address<br>jessica@faenergyus.com   |  |  | Date<br>04/04/2019              |  |  |                    |  |  |

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico  |                  | Northwestern New Mexico |                  |
|--------------------------|------------------|-------------------------|------------------|
| T. Anhy <u>1506'</u>     | T. Canyon        | T. Ojo Alamo            | T. Penn A"       |
| T. Salt <u>1693'</u>     | T. Strawn        | T. Kirtland             | T. Penn. "B"     |
| B. Salt <u>2912'</u>     | T. Atoka         | T. Fruitland            | T. Penn. "C"     |
| T. Yates <u>3091'</u>    | T. Miss          | T. Pictured Cliffs      | T. Penn. "D"     |
| T. 7 Rivers <u>3493'</u> | T. Devonian      | T. Cliff House          | T. Leadville     |
| T. Queen <u>3920'</u>    | T. Silurian      | T. Menefee              | T. Madison       |
| T. Grayburg              | T. Montoya       | T. Point Lookout        | T. Elbert        |
| T. San Andres            | T. Simpson       | T. Mancos               | T. McCracken     |
| T. Glorieta              | T. McKee         | T. Gallup               | T. Ignacio Otzie |
| T. Paddock               | T. Ellenburger   | Base Greenhorn          | T. Granite       |
| T. Blinebry              | T. Gr. Wash      | T. Dakota               |                  |
| T. Tubb                  | T. Delaware Sand | T. Morrison             |                  |
| T. Drinkard              | T. Bone Springs  | T. Todilto              |                  |
| T. Abo                   | T.               | T. Entrada              |                  |
| T. Wolfcamp              | T.               | T. Wingate              |                  |
| T. Penn                  | T.               | T. Chinle               |                  |
| T. Cisco (Bough C)       | T.               | T. Permian              |                  |

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from ..... to ..... feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness<br>In Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |

| From | To | Thickness<br>In Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |