

HOBBS OCD
RECEIVED
 APR 5 2019

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Lease Serial No.
NMNM114988

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Dir. Resvr. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY Contact: REBECCA DEAL rebecca.deal@dvn.com		8. Lease Name and Well No. SEAWOLF 1-12 FEDERAL 84H	
3. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102		9. API Well No. 30-025-43765-00-S1	
3a. Phone No. (include area code) Ph: 405-228-8429		10. Field and Pool, or Exploratory WC025G09S253336D-UPPER WC	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 1 T26S R33E Mer NMP At surface NENW 160FNL 2527FWL 32.079296 N Lat, 103.526436 W Lon Sec 1 T26S R33E Mer NMP At top prod interval reported below NENW 170FNL 2530FWL Sec 12 T26S R33E Mer NMP At total depth SWSE 223FSL 2296FEL		11. Sec., T., R., M., or Block and Survey or Area Sec 1 T26S R33E Mer NMP	
12. County or Parish LEA		13. State NM	
14. Date Spudded 09/04/2017		15. Date T.D. Reached 01/23/2018	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/03/2018		17. Elevations (DF, KB, RT, GL)* 3317 GL	
18. Total Depth: MD 22684 TVD 12666		19. Plug Back T.D.: MD 22578 TVD	
20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	45.5	0	1025		1125		0	670
8.750	7.625 P-110	29.7	0	12880		978		0	140
6.750	5.500 P-110	20.0	0	22669		869	10046		0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	12020							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12911	22472	12911 TO 22472		1160	OPEN
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
12911 TO 22472	21,651,040# PROP, 0 GAL ACID

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12911 TO 22472	21,651,040# PROP, 0 GAL ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/05/2018	10/16/2018	24	→	2229.0	3425.0	6600.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	2670	3855.0	→	2229	3425	6600	1537	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

ACCEPTED FOR RECORD
 MAR 15 2019
Wendy Hester
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #442634 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Reclamation Due: 4/3/2019

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	983	1255	BARREN	RUSTLER	983
SALADO	1255	5098	BARREN	SALADO	1255
BASE OF SALT	5098	5167	BARREN	BASE OF SALT	5098
DELAWARE	5167	9421	OIL/GAS	DELAWARE	5167
BONE SPRING	9421	12472	OIL/GAS	BONE SPRING	9421
WOLFCAMP	12472		OIL/GAS	WOLFCAMP	12472

32. Additional remarks (include plugging procedure):

Intermediate casing as follows: TD 9-7/8" hole @ 9322' & 8 3/4" hole @ 12,890'. RIH w/ 284 jts 7 5/8" 29.70# P-110 BTC csg, set @ 12,880'.

Production casing as follows: TD 6-3/4" hole @ 22,684'. RIH w/ 530 jts 5-1/2" 20# P-110 EAGLE FS csg & 2 jts 4-1/2" 13.5# P-110 BTC, set @ 22,669'.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #442634 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs
Committed to AFMSS for processing by DINAH NEGRETE on 03/15/2019 (19DCN0053SE)**

Name (please print) REBECCA DEAL

Title REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 11/05/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****