

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OGD
 HOBBBS
 APR 5 2019
 RECEIVED

5. Lease Serial No. MNM114988

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. SEAWOLF 1-12 FED 102H

9. API Well No. 30-025-43791-00-S1

10. Field and Pool, or Exploratory WC025G09S253336D-UPPER WC

11. Sec., T., R., M., or Block and Survey or Area Sec 1 T26S R33E Mer NMP

12. County or Parish LEA 13. State NM

14. Date Spudded 07/22/2017 15. Date T.D. Reached 03/30/2018 16. Date Completed 08/03/2018 D & A Ready to Prod.

17. Elevations (DF, KB, RT, GL)* 3319 GL

18. Total Depth: MD 22910 TVD 12871 19. Plug Back T.D.: MD 21307 TVD 12871 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL 22. Was well cored? No Yes (Submit analysis) Was DST run? No Yes (Submit analysis) Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	45.5	0	1027		1100		0	385
9.875	7.625 P-110	29.7	0	12597		950		0	191
6.750	5.500 P-110	20.0	0	21400		888	10650		0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12992	20437	12992 TO 20437		972	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12992 TO 20437	16,647,375# PROP, 8484 GAL ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/20/2018	09/15/2018	24	→	403.0	698.0	1350.0			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI		311.0	→	403	698	1350	1732	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

ACCEPTED FOR RECORD
 MAR 15 2019
Alfred Nugate
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #435659 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** BLM REVISED **

Reclamation Due: 2/3/2019

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	989	1280	BARREN	RUSTLER	989
SALADO	1280	5098	BARREN	SALADO	1280
BASE OF SALT	5098	5162	BARREN	BASE OF SALT	5098
DELAWARE	5162	9347	OIL/GAS	DELAWARE	5162
BONE SPRING	9347	12391	OIL/GAS	BONE SPRING	9347
WOLFCAMP	12391		OIL/GAS	WOLFCAMP	12391

32. Additional remarks (include plugging procedure):

Intermediate csg as follows: TD 9 7/8" hole @ 8738' & 8 3/4" hole @ 12607'. RIH w/ 188 jts 7 5/8" 29.70# P-110 BTC csg & 90 jts 7 5/8" 29.70# P-110 STL csg, set @ 12597'.

Production csg as follows: TD 6-3/4" hole @ 22,910'. RIH w/ 472 jts 5-1/2" 20# P-110 VAM-SG csg & 2 jts 4-1/2" 13.5# P-110 BTC, set @ 21,401'.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #435659 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCCIÓN COMPAN, sent to the Hobbs
Committed to AFMSS for processing by DUNCAN WHITLOCK on 10/10/2018 (19DW0002SE)**

Name (please print) REBECCA DEAL Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 09/18/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****